

A 10x10 grid with the number 13 in the center and a small symbol in the bottom-left corner.

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ross E. Lelke

Date **January 12, 1962** Title **Exploration Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling December 30, 1961 Finished drilling January 4, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Stamp: 1962 GEN. COM.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1472 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

----- **Carl Harmon** -----, Driller ----- **Lewis Reaves** -----, Driller
----- **G. L. Yost** -----, Driller -----, Driller

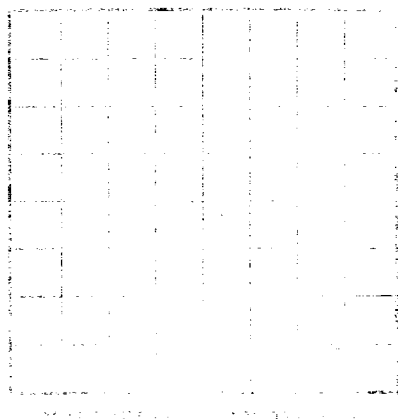
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION.
Surface	1314	1314	<u>Mancos</u> , Shales, gray to dark gray, becoming very calcareous from 1100 feet to 1314, <u>massive</u> bentonite & v fn gr. sandstone & gry siltstone near base.
1314	1404	90	<u>Gallup</u> , sandstone, white, fine med. gr. glauconitic with interbedded dark gray shales, <u>massive</u> .
1404	1411	7	<u>Tecito</u> , basal Gallup, Core #1, 1395-1415, re-covered 20 feet = 1395-1405.5 - 10.5 feet, shale, dark gray to black, <u>massive</u> , fine gr., glauconitic sandstone inclusions.

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JOURNAL OF DOCUMENTATION



Information Bulletin Form 2

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1947-1948 21, 208 1949-1950 21, 208 1951-1952 21, 208 1953-1954 21, 208 1955-1956 21, 208

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1941. **PREPARED** **DATE** **BY**

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"sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping, details of shots. If plunger or bridge was put in to test for water, state kind of material used, position and results of pumping, details of shots.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if not casing was

HISTORY OF OIL OR GAS WELL

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