

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other Plugged
2. NAME OF OPERATOR Miami Oil Producers, Inc.							
3. ADDRESS OF OPERATOR Drawer 2040, Abilene, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL x 690' FWL Sec. 15-32N-16W At top prod. interval reported below 330' FSL x 690' FWL At total depth 330' FSL x 690' FWL							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10/8/64				16. DATE T.D. REACHED 10/12/64		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5698' KB - 5691' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2050'				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0 -2050		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None -						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Ind-ES, Gamma Ray-Density with caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 172'	HOLE SIZE 11"	CEMENTING RECORD 60 sx		AMOUNT PULLED -0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, OR OTHER TREATMENT, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				DEC 18 1964			
				OIL COM. COM.			
				DIST. 3			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	DEC 21 1964	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY U. S. GEOLOGICAL SURVEY DURANGO, COLO.	
35. LIST OF ATTACHMENTS Copy of geological report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Sam R. Gay		TITLE Representative		DATE 12/21/64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Electric Log Tops: Mancos 525 Lower Gallup 1874 Sanastee 2023			

Operator: Miami Oil Producers, Inc.
Well: Ute #1-141
Location: 310' W x 600' NW Sec. 15-30N-15W, T14N
Elevation: 5622' to 5630' W.B.
Total Depth: 2050' Driller - 1030' Schlumberger
Commenced: September, 1964
Completed: October 11, 1964
Production: Natural and abandoned
Casing: 8-5/8" - 172' - 60 sacks
Cores: None
Drillster Tester: None

Surveys: Schlumberger
Induction-Electrical log 1000' - 2020'
Detail 1400' - 2020'
Gamma Ray Density w/csl. 1400' - 2020'
Deviation - 1000'; 1" at 1850';
1 1/2" at 2050'

Contractor: Miami Oil Producers, Inc.
Rig #7
Carl Miller - Tool Pusher

Distribution of Data: Logs have been sent to Mason, Huffman, Peano-
co, Texaco, U.S.G.S and the State of New
Mexico. Samples were sent to Four Corners
Sample Cut in Farmington, New Mexico. Notice
of Intention to Drill and Designation of
Operator filed with U.S.G.S.

Daily Driller's Log

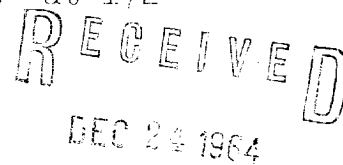
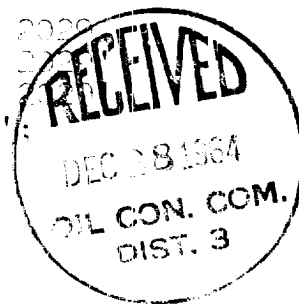
October 8, 1964: Spudded 8:30 P.M. Drilled 11" hole to
186' and set 5 joints 8 5/8" at 172'
with 60 sacks.

October 9, 1964: W.O.C.

October 10, 1964: Drilling at 720'

October 11, 1964: Drilling at 1300'

1.



U. S. GEOLOGICAL SURVEY
DURANGO, COLO.