

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 4, 1954

Astec Oil & Gas Co.

Decker

1

Operator

Lease

Well No.

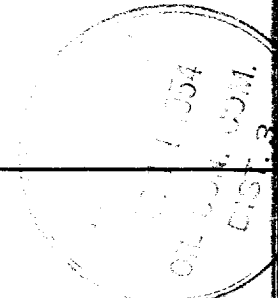
Name of Producing Formation Mesaverde Pool Blanco

No. Acres Dedicated to the Well 320

Indicate land status and show ownership. All Patented Acreage

SECTION 14 TOWNSHIP 32-N RANGE 12-W

o	Astec	Patented	



I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By

Name A. M. WIEDERKE

Position Engineer

Representing Astec Oil & Gas Co.

Address Bank Bldg., Dallas

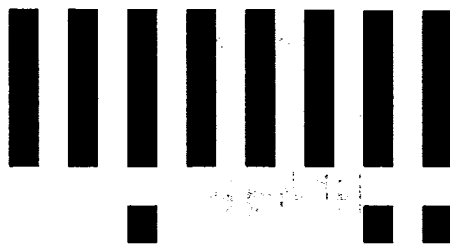
(over)

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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Transporter		
File	1	✓



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas February 26, 1954
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company Decker, Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 14, T. 32N, R. 12W, NMPM, Blanco Pool
(Unit)
San Juan County. Date Spudded. 5/13/50, Date Completed. 6/20/50

Please indicate location:

Elevation. 6194' Total Depth. 5316', P.B.

Top oil/gas pay. 4950 Top of Prod. Form. 4950-5316

Casing Perforations: or

Depth to Casing shoe of Prod. String. 4951

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 1210 MCFD

Size choke in inches. 2" tubing

Date first oil run to tanks or gas to Transmission system: 8/31/50

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

10-3/4	118	100
7	4951	225

Remarks: Astec acquired from Southern Union Gas Company 8/1/52

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 3-11-1954 ASTEC OIL & GAS COMPANY

(Company or Operator) Original Signed By

By: A. M. WIEDERKEHR (Signature)

Title: Reservoir Engineer

Send Communications regarding well to:

Name: Astec Oil & Gas Company
Burt Bldg., Dallas 1, Texas

Address:

OIL CONSERVATION COMMISSION

Original signed by

By: John L. Abendschan

Title: PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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