

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|---|--|--|--|---|------------|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | XXX |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico

September 7, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Dasher No. 1 WellAstec Oil and Gas Company
(Company or Operator)Dasher
LeaseWell No. 1 in L
(Unit)SW 1/4, SW 1/4 of Sec. 14, T. 32N, R. 12W, NMPM., Blanco-Mesa Verde and Pool
(40-acre Subdivision)San Juan County.Wildcat-DakotaFULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose To:

Drill with rotary from present total depth of 5316 feet to total depth of 7300' or through Dakota formation. Run $4\frac{1}{2}$ " liner to total depth and cement with 900 cu.

Perforate Dakota formation with four shots per foot. Sand-water frac Dakota formation with 70,000# sand and 70,000 gals. water.

Perforate Mesaverde formation with four shots per foot. Sand-water frac Mesaverde formation with 70,000# sand and 70,000 gals. water.

Run suitable packer to isolate Dakota formation. Run $2\frac{1}{8}$ " tubing opposite both zones.

Well will be dual completion in Dakota and Mesaverde formations.

South half of Section 14 dedicated to well.

Approved SEP 9 1960

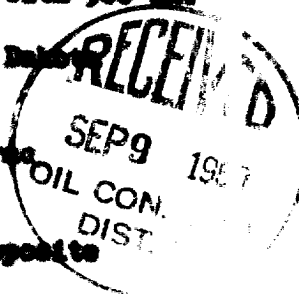
Except as follows: _____, 19____

Approved
OIL CONSERVATION COMMISSION

By _____

Title Supervisor Dist. #3Astec Oil and Gas Company
Company or OperatorBy ORIGINAL SIGNED BY JOE C. SALMONPosition Joe C. Salmon
District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas CompanyAddress Dasher 570, Farmington, New Mexico

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|-----------------------------|------------|
| STATE OF NEW MEXICO | |
| OIL CONSERVATION COMMISSION | |
| ALBUQUERQUE DISTRICT OFFICE | |
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