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SANTA FE		
FILE		
'U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

(Tide) 7-10-84 (Date)

I.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT UIL AND	IATURAL GAS		
IRANSPORTER GAS GAS					
OPERATOR	7				
PROBATION OFFICE					
Southland Royalty (Company				
Address P. O. Drawer 570, F		87499			
Reason(s) for filing (Check proper box)	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Cil Dry Go			204	
Change in Ownership	Casinghead Gas Conde	nsate XX - Effectiv	e August 1, 19	184	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Legse No.	
Decker	1 Blanco Mesa	verde	State, Federal or FeeFe		
Location L 1650				1	
om Letter	Feet Flom TheLin		_ Feet From TheWes	<u>5 L</u>	
Line of Section 14 Tov	vnship 32N Range	12W , NMPM,	San Juan	County	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to	which approved copy o	of this form is to be sent)	
Giant Refining Comp	any	P.O. Box 9156,	Phoenix, Ariz	ona 85068	
Name of Authorized Transporter of Cas Southern Union Gath	77 7	'	• which approved copy of Bloomfield.	of this form is to be sent) New Mexico 87413	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte		NEW TICKTOS G/ +12	
If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug Bac	ck Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing [Depth	
Perforations		_	Depth Co	daing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
TEST DATA AND REQUEST FO		fter recovery of total valum pth or be for full 24 hours)		e equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MC	F	
		JUL 1	1 122.		
GAS WELL		alw g	A. C.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMEF	Gravity of	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Si	ize	
CERTIFICATE OF COMPLIANC	CE .	OILC	ONSERVATION C	COMMISSION 4 4004	
DERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APPROVED 19		JOF 1"T 1984			
hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation ith and that the information given	AFFRUVED	had Son 1	, 18	
bove is true and complete to the	best of my knowledge and belief.	G BY			
		TITLE SUPERVISOR DISTRICT #			
1	0		he filed in compliant		
This form is to be filed in compliance with RULE 116 If this is a request for allowable for a newly drilled on		a newly drilled or deepened			
(Signal	sure) U O	well, this form must	be accompanied by a ell in accordance with	tabulation of the deviation	
Secretary		todia texan on the w			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well.