District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Departm

Form C-104 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II P.O Drawer DD, Artesia, NM 88211-0719

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PO Box 2088, Santa	a Fe, NM 87504-20			Santa Fe, NN					NDED REPORT	
I.	REC		ALLOWA		UTHORIZ.	ATION	TO TRANSPO	ORT OGRID Number		
Durl	Resources O.									
PO B	Resources O.	LI & Gas				14538 3 Reason for Filing Code				
Farm	NM 87499				co - 7/11/96					
	mber		5 Poc	ol Name Pool Code						
30-045-11423			BLA	BLANCO MESAVERDE (PRORATED			72319			
⁷ Property Code					AS rty Name		° Well Number			
	0185			DECKER			#1			
II. 10 Surfa	ice Locati	On .			<u> </u>			·		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine Feet from the	East/West Line	County	
ll Dattara	14	032N	012W		1650	S	990	W	SAN JUAN	
UI or lot no.	Section Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine Feet from the	East/West Line	County	
12 Lse Code	1	³ Producing Method Co	de 14 Gas C	onnection Date	15 C-129 Permit	Number	¹⁶ C-129 Effective D	Pate 17 C-12	9 Expiration Date	
III. Oil an			-					-		
	nsporter GRID		orter Name Address	20]	POD	- '	²¹ O/G	1	LSTR Location	
	244	WILLIAMS FIELD : P.O. BOX 58900			G		G	and Description L-14-T032N-R012W		
		SALT LAKE CITY,	UT 84158-0900							
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erity January										
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	* .									
IV. Produ	ced Water	<u> </u>		COST STREET, CO.				<u> </u>		
		²³ POD			Ī	²⁴ POD	ULSTR Location and	d Description		
V Well C	ompletion	Data		·	***					
	Well Completion Data 25 Spud Date 26 Ready Da			te ²⁷ TD		28 PBTD				
Бра	d Date		ly Date	27	TD		²³ PBTD	29 Pe	rforations	
Бри	d Date		ly Date	27	TD		²³ PBTD	²⁹ Pe	rforations	
	d Date		ly Date 31 Casing & Tu			Depth Set	²³ PBTD	²⁹ Pe		
							29 PBTD			
							²³ PBTD			
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							≫ PBTD			
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31	^o Hole Size						29 PBTD			
VI. Well 7	° Hole Size	²º Read	31 Casing & Tu	bing Size	32	Depth Set		33 Sacks C	ement	
31	° Hole Size			bing Size		Depth Set	33 Tbg. Pressure	33 Sacks C		
VI. Well 7 34 Date New Oil	°Hole Size	²⁶ Read	31 Casing & Tu	bing Size	³⁷ Test Length	Depth Set	33 Tbg. Pressure	33 Sacks C	Pressure	
VI. Well 7	°Hole Size	²º Read	31 Casing & Tu	bing Size	32	Depth Set		33 Sacks C	Pressure	
VI. Well 7 34 Date New Oil 40 Choke Size 40 I hereby certif	Fest Data	Gas Delivery Date	36 Test D	bing Size	37 Test Length 43 Gas	Depth Set	33 Tbg. Pressure	33 Sacks C	Pressure Method	
VI. Well 7 34 Date New Oil 40 Choke Size 46 I hereby certif with and that th	Fest Data I Sy that the rules in information g	²⁶ Read	36 Test D	bing Size	37 Test Length 43 Gas	Depth Set	33 Tbg. Pressure	33 Sacks C	Pressure Method	
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