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TRANSPORTER	OIL			
	GAS	1.		

	DISTRIBUTION  SANTA FE / /  FILE /  U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS /	NEW MEXICO OIL CO	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR , PRORATION OFFICE Operator					
İ	Southern Union					
	Address	Farmington, New Mexico	0ther (Please explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conden				
	If change of ownership give name and address of previous owner			I-22-Ind-		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Lease Name Barker Dome	10 Barker Creek		Fee Indian 2772		
	Location	1680 - South	se and 2140 Feet From The			
	Unit Letter;;	1680 Feet From The South Lin				
	Line of Section 15 T	Cownship 32 North Range	14 Vest , NMFM, San	Juan County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approved			
	Name of Authorized Transporter of Southern Union Gather	ing Company	Address (Give address to which approved Fidelity Union Tower, Da Attn: Hobert McCrary Is gas actually connected?	llas, Texas 75201		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 15 32N 141	Yes	December, 1944		
JV.	COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Comple		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.				
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.		TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test		1	COLUMN TO THE		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GAUGF 7 1970		
				OIL CON. COM.		
	GAS WELL		Bbls, Condensate/MMCF	DIST 3 Grouty of Condon		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIA	ANCE	H.	TION COMMISSION 7 1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold  STERVISOR DIST. #5				
	ORIGINAL SIGNED BY  B. R. VANDERSLICE		TITLE This form is to be filed in compliance with RULE 1104.			
				able for a newly drilled or deepened		
		Signature)	well, this form must be accompared the taken on the well in accompany	If this is a request for allowable to a low- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow- able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Secretal Forms C-104 must be filed for each pool in multiply		
	Area Su	perintendent	- All sections of this form mus			
		(Title)	able on new and recompleted we			
	August	(Date)	well name or number, or transport			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.