Z	In Lieu of
	Form: 3160-5
1	(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM	APPROVED
Budget Bu	reau No. 1004-0135
Expires:	March 31, 1993

(÷ ==== -	BOREAU OF LA	ND MANAGEMEN I		Expires: March 31, 1993
Do not	SUNDRY NOTICES AT	ND REPORTS ON WELLS		
PERMI	use this form for proposals to drill or to deepen or T-" for such proposals	reentry to a different reservoir. Use	"APPLICATION FOR	
		SS 550 - 0 - 1	;; 1:51	5. Lease Designation and Serial No. 14-20-603-585
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6. If Indian, Allottee or Tribe Name Navajo
	SUBMIT IN	TRIPLICATE		7. If Unit or CA, Agreement Designation
1.	Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. Navajo AA No. 9
2.	Name of Operator			9. API Well No.
	21st Century Investment Corp.			30-045-11425
3.	Address and Telephone No. C/O Walsh Eng 7415 East Main Farmington, NM 87402	ineering & Production Corp. 505-327-4892		10. Field and Pool, or Exploratory Area North Many Rocks Gallup
4.	Location of Well (Footage, Sec., T., R., M., or			11. County or Parish, State
	660' FSL & 1980' FWL, Sec. 17, T32N, R1	·		San Juan, NM.
		TE BOX(s) TO INDICATE NATU	RE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF	ACTION
	☑ Notice of Intent	☑ Abandonment		☐ Change of Plans
	☐ Subsequent Report	☐ Recompletion☐ Plugging Back		☐ New Construction ☐ Non-Routine Fracturing
	☐ Final Abandonment	☐ Casing Repair☐ Altering Casing		☐ Water Shut-Off ☐ Conversion to Injection
		Other	_	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13.	Describe Proposed or Completed Operations (C is directionally drilled, give subsurface location	learly state all pertinent details, and s and measured and true vertical dep	give pertinent dates, include the for all markers and zon	ding estimated date of starting any proposed work. If well nes pertinent to this work.)*
:	21st Century Investment Corp. plans to	o plug and abandon the abo	ve mentioned well as	s per the attached procedure.
				"1
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			el la DE	
			*** DE (0)777 /	
			——————————————————————————————————————	GOM. DAY
14.	I hereby certify that the foregoing is true and con	rect	-	- 00 to 30
	Signed	(John C. Thompson) Titl	e Agent	
	(This space for Federal or State office use)			-APPHUVEU
	Approved by	Tia	_	Date EC_1 2 595
	Conditions of approval, if any:	Titl		Datte

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent



From: WEPC (505) 327-4892

la Lie Pora: (June	3160-3 DEPARTMENT	, STATES  P'THE INTERIOR  ID MANACHMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	SUNDRY NOTICES AN t use this form for proposals to drill or to deepen or a BT—" for much proposals	D REPORTS ON WELLS OF THE TOTAL PORTION POR	
	•	96 DEC -9 177 11 52	5. Leans Designation and Serial No. 14-28-643-685
		070 (VILLEACTON, NM	6. If Indian, Allotton or Tribe Name Navaje
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Danigantion
1.	Type of Well  ESION Well (3) Chan Well (3) Other		S. Well Name and No. Navajo AA No. 9
2.	Name of Operator 21st Century Investment Corp.		9. API Weli No.
3.	Address and Telephone No. (30) Welsh Eng. 7415 East Main Farmington, Not. 27402	lecting & Production Corp. 565-327-4892	10. Field and Pool, or Exploratory Area North Many Rector Gallup
4.	Location of Well (Footage, Sec., T., R., M., or 660' 1982 & 1980' FWL, Sec. 17, T32N, R.I		13. County or Parish, State Ran June, NM.
	CHECK APPROPRIA	TE BOX(1) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPEC	F ACTION
	ED Notice of Linkont	Abandonment  C Recognition	Change of Plags     New Construction
	☐ Subsequent Report	D Plugging Back	□ Non-Routine Practuring
	☐ Final Abendonmont	Cating Repair  Altering Cooing  Other	☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13	Describe Proposed or Completed Operations (C	Yearly state all pertinent details and ains pertinent dates inc	hading parimeted data of starting and proposed work. If said

Instance Projects or Completed Operating (Courty made an perment details, and give perfasent dates, including estimated date of starting any proposed work. If we is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

21st Century Investment Corp. plans to plug and abandon the above mentioned well as per the attached procedure.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14.	Signed Toka C. Thompson)	Title	Agent Date 12/05/96
	(This space for Federal or State office use)		APPROVED
	Approved by	Title	DEC" 2 1996
Tille 18 (	U.S.C Section 1001, nucles it a prime for any person knowingly and willfully to	make to a	ny department or again, Unit Miles MAIN AND FRANCISES OF Franciscos

**OPERATOR** 

Control Number: 003580

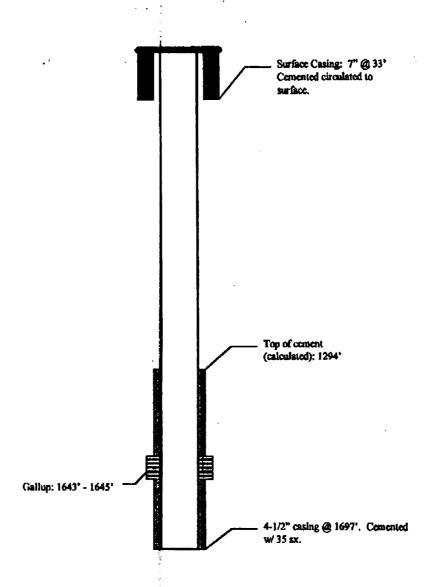
# POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

82329 OTERO CHACRA (GAS)	Code Pool Name		Description of POD (40 characters or less):	POD: 0355250 Product Type: WATER Facili	Description of POD (40 characters or less):	Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY	OGRID Name	POD: 0355230 Product Type: GAS Facili	C-115 Filer Contact Name:	OGRID: 000778 Operator Name: AMOCO PRODUCTION CO PO BOX 21178
000740	Code			Facility Type: 05		NATURAL G		Facility Type: 01		UCTION CO 78
JICARILLA CONTRACT 148	Producing Property Name	WELL COMPLETIONS		05 Location: I 15 25N 05W County RIO ARRIBA		AS COMPANY	OGRID Name	01 Location: I 15 25N 05W County RIO ARRIBA	Phone: ( )	TULSA
_ 30-039-21999	API Well No.			\RRIBA				ARRIBA	FAX: ()	OK 74121
30-039-21999 I 15 25N 05W	Location									
017	Well			 					ļ	

## WALSHENGINEERING & PRODUCTION CORP.

Navajo AA No. 9 660' FSL & 1980' FWL Sec 17 T32N R17W

**Current Status** 



# UNITED STATES DEPARTMENT OF THE INTERIOR OUT BUREAU OF LAND MANAGEMENT

	RI MA - ROOM	DESIGNATION DEEDEN	OR PLUG RACK
	APPLICATIONSFOR	PERMIT TO DRILL, DEEPEN,	
la.	Type of Wo		5. Lease Number SF-078103
	DRILL OTO FARMINGTON, NM	DEADER	Unit Reporting Number
1b.	Type of Well	DECEMEN	6. If Indian, All. or Tribe
15.	GAS	JAN 3 0 1996	
2.	Operator		7. Unit Agreement Name
	MERIDIAN OIL		Huerfano Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmingtor	54579 €	8. Farm or Lease Name Huerfano Unit
	PO BOX 4209, Falmington	1, MH 07455	9. Well Number
	(505) 326-9700		523
4.	Location of Well		10. Field, Pool, Wildcat Basin Ft Coal
	1100'FNL, 1485'FEL		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 28.7, Longit	ude 107° 45.2	Sec 23,T-26-N,R-9-W
			API # 30-045-
14.	Distance in Miles from Nearest Tow 6 miles from Huerfano Tra		12. County 13. State San Juan NM
15.	Distance from Proposed Location	to Nearest Property or Lease Line	3
16.	Acres in Lease		17. Acres Assigned to Well 320 E/2
18.	Distance from Proposed Location to		pplied for on this Lease
19.		subject to technical and lew pursuant to 43 CFR 3186.3	20. Rotary or Cable Tools
		irsuant to 43 CFR 3165.4.	Rotary
21.	Elevations (DF, FT, GR, Etc.)	· · · · · · · · · · · · · · · · · · ·	22. Approx. Date Work will Start
	6358 <b>'</b> GR	•	1st quarter 1996
23.	Proposed Casing and Cementing Pr	ogram	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan at	tached	SUBJECT TO COMPLIANCE WITH ATTACHE
		1 M	"GENERAL REQUIREMENTS"
24	Authorized by:		12/7/95
24.	Regional Dri	lling Engineer	Date
PERM	IT NO.	APPROVAL DA	TE
Λ ΡΡΡ	OVED BY	TITLE	DATE
AL LU	V-L		
			·

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

JAN 25.1996

DISTRICT MANAGER

WALSH

RECEIVE:

ENGINNERING & PRODUCTION CORP.

Location: Section 17 T32N R17W

San Juan County, New Mexico

Date: December 5, 1996

#### Procedure:

- 1. MOL & RU pulling unit. Haul in 2-3/8" work string. Hold safety meeting.
- Blow well down and ND tubing head and NU BOP. Lay 2-3/8" flow line to pit. Pressure test BOP.
- Lay down rods and/or tubing. Note: Records do not indicate what type of production strings are currently in the hole, ie. tubing, rods, pumps, etc.
- PU canont retainer & TIH on 2-3/8" tubing. Set coment retainer at 1540' (100' above Gallup perforations).
- 5. Mix and pump 24 sx (28 cu.fl.) of cement. Sting out of cement retainer & TOH.
- 6. Perforate 2 holes in 4-1/2" casing at 100".
- Circulate 34 sx (40 cu. ft.) of coment down 4-1/2" and up 7" x 4-1/2" annulus through perß at 160". 300
- NI) HOP and cut off well head below surface casing. Install P&A marker. Rig down & release rig.
- 9. Clean location and restore as per BLM requirements.

Note: All coment volumes are calculated w/ 100% excess.

John C. Thompson

Engineer

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM MAIL ROOM

	APP ICA ION FOR PERMIT TO DRILL, DEEPEN	N, OR PLUG BACK
1a.	Type of Work DRILL DEGELVEN	5. Lease Number NM-09840 Unit Reporting Number FARIMINGTON, N
1b.	Type of Well  GAS  JAN 3 0 1996	6. If Indian, All. or Tribe
2.	Operator  MERIDIAN OIL  OIL CON. DIV.  DIST. 3	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name McConnell 9. Well Number 500
4.	Location of Well 1780'FNL, 2180'FEL Latitude 36° 29.1, Longitude 107° 44.3	10. Field, Pool, Wildcat Basin Ft Coal  11. Sec., Twn, Rge, Mer. (NMPM) Sec 13, T-26-N, R-9-W  API # 30-045-
14.	Distance in Miles from Nearest Town 7 miles to Huerfano Trading Post	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Lin	16
16.	Acres in Lease	17. Acres Assigned to Well 320 E/2
18. 19.	Distance from Proposed Location to Nearest Well, Drig, Compl, or 400'  This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal-pursuant to 43 CFR 3165.4.	Applied for on this Lease  20. Rotary or Cable Tools  Rotary
21.	Elevations (DF, FT, GR, Etc.) 6273' GR	22. Approx. Date Work will Start 4th quarter 1995
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Regional Drilling Engineer	
PERM	IIT NO APPROVAL DA	ATE
ΔPPR	OVED BY TITLE	DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

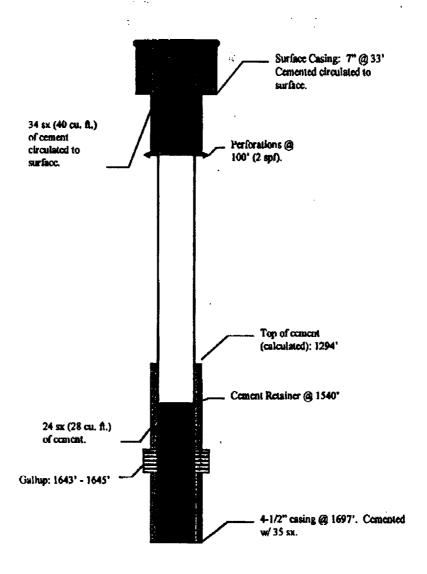
APPROVED AS AMENDED



## ENGINEERING & PRODUCTION CORP.

Navajo AA No. 9 660' FSL & 1980' FWI. Sec 17 T32N R17W

P&A Status



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM.MA'L ROOM

	AP	PL CATION FOR PERMIT TO DRILL, DEEPEN	OR PLUG BACK
1 a.	Type of Work DRILL	PECEIVEN	5. Lease Number NM-09840 Unit Reporting Number FARMINGTON,
1b.	Type of Well GAS	JAN 3 0 1596 년 이대 소에서 드메스	6. If Indian, All. or Tribe
2.	Operator MERIDIAN	BIGG DUVO	7. Unit Agreement Name
3.	Address & Phone I	No. of Operator. 7, Farmington, NM 87499	8. Farm or Lease Name McConnell
	(505) 326-9		9. Well Number 502
4.	Location of Well 930' FSL, 1300	)'FWL	10. Field, Pool, Wildcat Basin Ft Coal
	Latitude 36 <sup>0</sup>	28.1, Longitude 107 <sup>o</sup> 44.7	11. Sec., Twn, Rge, Mer. (NMPM) Sec 24, T-26-N, R-9-W API # 30-045-
14.		from Nearest Town om Huerfano Trading Post	12. County 13. State San Juan NM
15.	Distance from Pro	posed Location to Nearest Property or Lease Lin	8
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2
18.	Distance from Pro	posed Location to Nearest Well, Drlg, Compl, or A	Applied for on this Lease
19.	Proposed Depth 2300'	This action is subject to technical and procedural review pursuant to 43 CFR 3185.8 and appeal pursuant to 43 CFR 3185.4,	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT 6427' GR	, GR, Etc.)	22. Approx. Date Work will Start 1st quarter 1996
23.		and Cementing Program ions Plan attached	PORILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
24.	Authorized by:	Regional Drilling Engineer	/2/7/95 Date
PERM	IT NO.	APPROVAL DA	TE
ΔPPR	OVED BY	TITLE	<b>DATE</b>

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

JAN 25.1996

DISTRICT MANAGER

IN REPLY REFER TO: (07337)

### UNITED STATES DEPARTMENT OF THE INTERIOR

#### BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 9 Navajo AA

•

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):
- 4) Cup the retainer @ 1540 " with coment to 1291" to cover the tan of the Coelling (tee @ 13411)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF INTERIOR

-	AP	ICATION FOR PERMIT TO DRILL, DEEPEN	L OR PLUG BACK
a.	Type of Work DRILL	DECEIVED CTO F	Unit Reporting Number
b.	Type of Well GAS	M JAN 3 0 1996	6. If Indian, All. or Tribe
2.	Operator MERIDIAN	OIL CON. DIV. DIST. 3	7. Unit Agreement Name
3.	Address & Phone I PO Box 4289 (505) 326-9	No. of Operator 9, Farmington, NM 87499	8. Farm or Lease Name Brown 9. Well Number 204
4.	Location of Well 1745' FNL, 159	95'FEL 41' 56", Longitude 107° 17' 24"	10. Field, Pool, Wildcat  Basin Fruitland Coal/ Gob.Pictured Cliffs  11. Sec., Twn, Rge, Mer. (NMPM) Sec 30, T-29-N, R-4-W
14.	Distance in Miles	from Nearest Town obernador, NM	API # 30-039-  12. County Rio Arriba NM
15. 16.	Distance from Pro 1595' Acres in Lease	posed Location to Nearest Property or Lease Lir	17. Acres Assigned to Well 320/160 E/2;SE/4
18.	2400′	posed Location to Nearest Well, Drig, Compl. or This section is subject to technical and	Applied for on this Lease  20. Rotary or Cable Tools
19.	Proposed Depth 4520'	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 5165.4.	Rotary
21.	Elevations (DF, F7402' GR	T, GR, Etc.)	22. Approx. Date Work will Start 2nd quarter 1996
23.	Proposed Casing See Operat	and Cementing Program ions Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by:	Regional Drilling Engineer	1/3/96 Date
PERM	IIT NO.	APPROVAL D	ATE
APPF	OVED BY	TITLE	DATE
			APPROVED

Threatened and Endangered Species Report submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3