JERGY AND MINERALS DEPARTMENT

May 6, 1983

(Date)

DISTRIBUTION SANTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
James P. Woosley					
Address Post Office Box 1227.	Cortez, Colorado 81321				
Reason(s) for filing (Check proper bo		Other (Plea	se explain)		
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil XX Dry C	Gas			
If change of ownership give name and address of previous owner			·		
DESCRIPTION OF WELL AND					
Lease Name Navajo AA	Well No. Pool Name, Including North Many 12 Lower Gall	Formation ROCKS up	Kind of Leas State, Federa	$\sim 18FM/3$	4 .
Location Unit Letter J 153	32 Feet From The South L	ine and 2600		77	114-20- 603-585
17	ownship 32N Range	17W , NMP	Feet From	Juan	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		•1,	·	Count
Name of Authorized Transporter of Of			to which appro	ved copy of this form is	to be sent)
Ciniza Refinery		Route 3 - Box	7, Gallup	, New Mexico 8	7301
Name of Authorized Transporter of Ca None	singhead Gas or Dry Gas	Address (Give address	to which appro	ved copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connec	ted? Who	en	
	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res
Designate Type of Completic				1 July Saud Julius III	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
<u> 2000 - 1100 - </u>	TUBING, CASING, AN	D CEMENTING RECOR	ID	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT
					
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil s		
OIL WELL Oute First New Oil Run To Tanks	able for this de	epth or be for full 24 hours	·)	ind mast be equal to cr	exceed tob give
Age Liter New Off Lift 10 1 digs	Date of lest	Producing Method (E)	GEIV	E M	
_ength of Test	Tubing Pressure	Casing Preseut	AY. 1 1 1983	Cho	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
			DIST. 3	IV.	
AS WELL	Length of Test	I nu			
Cidal Piod. 1001-MCF/D	Length of lest.	Bbls. Condensate/MMCI	-	Gravity of Condensate	ı
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 1-1 1983			
hereby certify that the rules and regulations of the Oil Conservation		APPROVED WAY 1983			
vision have been complied with ove is true and complete to the	and that the information given	Srank	0		. -
	minawanda aun narrari	TITLE SUPERVISOR	DISTRICT # 3		
		This form is to be filed in compliance with RULE 1104.			
- Gemest	Way or	i	est for allows	ble for a newly drill	ed or deepend
Operato	a Typothiano	tests taken on the w	vell in accord	ance with RULE 111	١.
(Tiele		All sections of able on new and rec		t be filled out comple is.	itely for allow

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multiple