NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					(Pla	ce)	Octob	er 27, 1959 (Date)
NE Ai Gas	ke Hei Produ	REBY F	REQUESTI Corporati	NG AN ALLOWABLE on Horto	E FOR A WEI	LL KNOWN	AS:	VE VE
Unit	G	iny or O	perator)	n Horton , Well No. 3 , in SW 1/4 NE 1/4 (Lease) , T 32-N , R 12-W , NMPM., Blanco Po				
	n Letter Juan			County Date Spude	ded 7/19/5	Date	Drilling Complete	a 9/20/5h
Please indicate location:				County. Date Spudded 7/19/58 Date Drilling Completed 9/20/54 Elevation 6465 Total Depth FBTD				
D	С	В	A	Top Oxox Gas Pay 118	347	Name of Prod.	Form. Mesa V	erde
	"			PRODUCING INTERVAL -				
E	F	G	Н	Perforations 5410)-5448; and	4870-4986 Depth		
ü	•	X		Open Hole		Casing Shoe	Dep 5197 Tub	ing <u>5), 33</u>
L	K	J	 	OIL WELL TEST -		•		
T	Α.			Natural Prod. Test:_	bbls.oi	1,bt	ols water in	Choke nrs,min. Size
14	1			Test After Acid or F	racture Treatmen	t (after recove	ery of volume of oi	l equal to volume of
M	N	0	P	load oil used):	bbls.oil,	bbls w	water inhrs,	min. Size
				GAS WELL TEST - Wel	l shut in t	o await te	st after reco	mnletion.
	****			- Natural Prod. Test:				
tubing	,Casing	and Cer	enting Reco					
Size Feet Sax				Test After Acid or F				
10-3,	/4 2	1 1	125	Choke Size				
7	47	92	200	Acid or Fracture Trea	atment (Give amou	unts of materia	ls used, such as ac	id, water, oil, and
5-1,	/2		150				<u> </u>	
J = ±,	/~ (I	iner)		sand): Casing Tub: Press. Pres	ing Date ss∙ oil	e first new run to tanks	Fell shut in	10/2/50
2-1,	/2 53	173	None	Oil Transporter N				1 0101
2"		60	None	Gas Transporter E	l Paso Natu	ral Ges Co	n anv	
temarl	us: We	11 re	cently de	epened, liner se	t, and sand	water fra	sturedNov	shut-in
to a	wait n	ew po	tential t	est before recen	necting to	El Paso Nat	ural Gas Co.	Lingy
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Ił	nereby o	ertify t	hat the info	ormation given above is	s true and comp	olete to the best	t of my knowledige	ALULI
pprov	ed		00	T 2.8 1350, 19	Gas	Froducers	///0-1//	OCT 28 1951
	OIL (CONSE	RVATION	COMMISSION	By:	dele	11 000	DIST. 3
C) rioine	d Sign	ned jemei	ry G. Amold	_C. Be	eeson Ne al ,	(Signature) \ Agent in Far	
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itle		S	upervisor D)ist. # 3	 %7			
						John W.E		
					Address	30x 176 - I	Callas 21, Tex	(as•

ACT OFFICE

Sagrey Brown Steel Brown and the