

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Murphy Oil Corporation</b>		8. Farm or Lease Name <b>Navajo "AA"</b>
3. Address of Operator <b>200 Jefferson Avenue El Dorado, Arkansas</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER _____, <b>2310'</b> FEET FROM THE <b>North</b> LINE AND <b>330'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>32N</b> RANGE <b>17W</b> NMPM.		10. Field and Pool, or Wildcat <b>Many Rocks Gallup Lower Gallup</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 5653'</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to 1794' depth. 5 1/2" OD casing set @ 1,793.79' cemented w/60 sacks. The well was notched @ 1743' and fractured w/25,000# 20/40 mesh sand and 15,000# of 10/20 mesh sand.

The recommendation is to pull tubing and rods. Swedge the 5 1/2" casing to 2" on the surface and inject water down the casing string - at approximately 100 BWPD.

These wells will be converted to water injection wells on or before May 15, 1965. A letter of notification as to the exact date of conversion will be mailed to the Commission.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>L. P. Duncan</u>	TITLE <b>Production Superintendent</b>	DATE <b>4-23-65</b>
APPROVED BY <u>[Signature]</u>	TITLE <b>Supervisor Dist. # 3</b>	DATE <b>APR 30 1965</b>
CONDITIONS OF APPROVAL, IF ANY:		