

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-585	
2. NAME OF OPERATOR James P. Woosley		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
3. ADDRESS OF OPERATOR P.O. Drawer 1480, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 330 FWL At proposed prod. zone Same Same		8. FARM OR LEASE NAME Navajo AA	
14. PERMIT NO.		9. WELL NO. #4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5653 GL		10. FIELD AND POOL, OR WILDCAT No. Many Rocks Lower	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Gallup SW 1/4 Sec. 17-T32N-R17W	
		12. COUNTY San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

Plan to run 2 3/8 tubing with tension packard and set packard above the disposal zone (Lower Gallup SS) at 1730'.

The lease is not producing enough water to dispose of at this time, however, if the water pressure maintenance is started again, then the well would be used for the disposal.

RECEIVED
BLM MAIL ROOM

88 APR -4 PM 1:22

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICORECEIVED
APR 13 1988
OIL CON. DIV.
DIST. 3

19. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

DATE

3-31-88

APPROVED

AS AMENDED

APPROVED BY

TITLE

DATE

APR 06 1988

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

AREA MANAGER