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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas

July 15, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation - Navajo "AA"

Well No. **2**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

H, Sec. **18**, T. **32N**, R. **17W**, NMPM., **Lower Gallup** Pool

Unit Letter

San Juan

County. Date Spudded **5-27-63** Date Drilling Completed **6-9-63**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **Ground - 5765'** Total Depth **1524'** PBDT **1503'**

Top Oil/Gas Pay **1468'** Name of Prod. Form. **Lower Gallup**

PRODUCING INTERVAL -

Perforations **1473' - 1477'** **2 SPT**

Open Hole _____ Depth _____ Casing Shoe **1503'** Depth _____ Tubing **1485'**

OIL WELL TEST -

Natural Prod. Test: **0** bbls. oil, **0** bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **60** bbls. oil, **No** bbls water in **24** hrs, **0** min. Size _____

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **TSTM** MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gals acid, 20,000 gals crude, 500# Adomite, 30,000# sand**

Casing Press. **10#** Tubing Press. **15#** Date first new oil run to tanks **June 21, 1963**

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 18 1963**, 19____

Murphy Corporation

(Company or Operator)

By: **L. L. Duncan**

(Signature)

Title **Prod. Supt. - Direct Operations**

Send Communications regarding well to:

Name **L. L. Duncan**

200 Jefferson Avenue

Address **El Dorado, Arkansas**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

