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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (EXS) ALLOWAPLE

(Form C-104) Revised 7/1/57

THE KINK K

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the ste	nck tank	s. Gas mus	t be reported on 15.025 paid a	El Dorado, Arkansas	9-5-63
					(Place)	(Date)
E ARE	HER	EBY RE	QUESTI	NG AN ALLOWABLE FOR	A WELL KNOWN AS:	
Murph	y Cor	porat	lon	Navajo "AA"	, Well No3, in	sw 1/4 NE 1/4
(Company or Operator)			rator)	(Lease)		
G		, Sec.	18	T 32N R 17W	, NMPM., Lower Gal	lup Poo
Unit	Letter				7 9 69	
San J	uan			County. Date Spudded	7-3-63 Date Drilling	Depte 1492
Please indicate location:					Total Depth 1492	
			 	Top Oil Pay 1442	Name of Prod. Form.	ower Gallup
ם	C	B	A	PRODUCING INTERVAL -		
ļ					/2 GTM and matches at	1 A A A A A A A A A A A A A A A A A A A
- +	F	G	H	Perforations 1443-433	w/2 SPF and notches at	Depth
E	F	١	"	Open Hole	Depth Casing Shoe 1483	Tubing 1472
				OIL WELL TEST -		
L	K]	I			Choke
-	**		-	Natural Prod. Test: No	bbls.oil,Nobbls water i	nhrs,min. Size
i				Test After Acid or Fracture	e Treatment (after recovery of volu	me of oil equal to volume o
M	N	1 0	P		bls.oil, No bbls water in 2	Choke
				load oil used): 33	DIS, 011, 110	
				GAS WELL TEST -		
214	10' F	NIL & 1	920' FEI	L Natural Prod. Test: Non	MCF/Day; Hours flowed	Choke Size
	/ F001	(BDA				
			nting Reco		back pressure, etc.):	
Size		Feet	Sax		e Treatment: 7.6 MC	
			Choke Size Open Method	of Testing: Gas-Oil Ratio:	Meter	
7"		33	10			
				Acid or Fracture Treatment	(Give amounts of materials used, 5	uch as acid, water, oil, an CRS bhis oil
4 1/2	2"	1483	35			
				Casing Tubing	Date first new oil run to tanks Septem	her 1 1961
2 3/8	3"	1472				*** * 1
				Oil Transporter McWood	i Corporation	AFIL IN
				Gas Transporter None		CCE !
1						LULIA O /
marks	1:	•••••	••••			AG9
			•••••			SEP1 2 1903
						CON COM.
7 %	anaba: c	amifu el	at the inf	formation given above is true	and complete to the best of my king Murphy Corporation (Company or	nowledge.
1 114	ereby c	eimy u		10	Murphy Corporation	
pprove	d	rr.12.	.1963	, 19	(Company or	Operator)
					- LX Williams	A a A
				N COMMISSION	By: (Signal	ture)
_		بحديثها فا	and hisrace	ery C. Arnold	, ,	
,. O	right	n oigh	THE SHEET	2. y	Title Prod. Supt Dire	e moneding well to
			W. L. # 4		Send Communication	s regarding wen to.
tle	الإناد	ervisor i	Jack # 3		Name Leroy L. Duncan	
					200 Jefferson A	