5 NMOCC <u>1 F</u>11e

	J MIN	<u> </u>	* :
NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

Designation H 1700 Feet From The Input Line and 685 Feet From The east		DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR Q	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
Rose 234, Farmington, N. M. 87401 Research for liting (Circle Primare Cond.) Research for liting (Circle Primare Cond.) Research for liting (Circle Primare Cond.) Company for Condense of Circle	1.	Operator	•					
Responds for filling (Cheer proposals C) Now Well			, Inc.					
and address of previous owner DESCRIPTION OF WELL AND LEASE		Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Effec		1-10		
Designate Type of Completion — (X) Designate								
Designation H 1700 Feet From The Input Line and 685 Feet From The east	11.		EASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.		
This Letter H 1700 Feet From The north Line and 685 Feet From The east Line of Section 15 Township 32 N Hone 18M NORM, San Juan Concern Line of Section 15 Township 32 N Hone 18M NORM, San Juan Concern Line of Section 18M North			1 Undes I gnated	Gallup	State, Federal or F	ee Ind. 14-20-603-583		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transportine of Oil CAY		Location	00 Feet From The north Line	. and 685	Feet From The	east		
Name of Authorized Tousporter of Cill More of Condenseste Box 108, Farmington, N. M.		15			_	uan County		
Plateau, Inc. Name of Authorized Transporter of Cosmonhosist Gib. Name of Authorized Transporter of Cosmonhosist Gib. Total produces oil or Rivida, The part of Cosmonhosist Gib. Total Gib. Total Gib. Total Despit. Total Despit	III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	7. 7			
Name of Authorized Transporter of Cossingheed Gos			or Condensate	,				
It was production is comminged with that from any other lease or pool, give commingting order number IV. COMPLETION DATA Designate Type of Completion — (X) Dute Spudded Date Compl. Ready to Prod. Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Length of Test Length of Test Length of Test Actual Prod. During Test Oil-Bia. Water-Bibs. Gas WELL Actual Prod. Test-WGF/D Length of Test Tubing Pressure (Sugnature) Testing Method (plote, back pr.) Tubing Pressure (Sugnature) Agent (File) (Date) (Date) (Date) (Date) Tubing Pressure (Shutt-En.) Coning Pressure (Shutt-En.) This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 11104. If this is a request for allowable for anonly drilled or despense well, this form must be secongeratence with RULE 111. All sections of this form save to file for each people in multiple			nghead Gas or Dry Gas					
If this production is commingied with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) Date Spudded Dute Completion — (X) Date Spudded Dute Completion — (X) Date Spudded Dute Completion — (X) Name of Producting Formation Total Despth Performance Ferture to a specific production of the Completion — (X) Tubing Despth Despth Costing Shore Performance TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 2s hours) Oil, WELL Dest Piets New Oil from To Totaks Dots of Test Tubing Pressure Casing Pressure Coasing Pressure Choke Size Oil - Bbls. Gas - MCC C Z 7 1970 Coasing Pressure (Shut-in) Coasing Pressure (Shut-in) Coasing Pressure (Shut-in) Oil CONSERVATION COMMISSION APPROVED OCT 2 7 1970 OCT 2 1 1970 OCT 2 7 1970 OCT 2 1 1970 OCT 2 1 1970 OCT 2 1 1970 OCT 2 1 197		If well produces oil or liquids,	'	Is gas actually connecte	d? When			
Designate Type of Completion — (X) Date Spudded Date Compl. Reday to Prod. Date Spudded Date Spudded Date Compl. Reday to Prod. Elevations (DF, RKB, RT, GR, stc.,) Nome of Producing Formation Top OH/Gas Pay Tubing Depth Depth Controp Shoe TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Pest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL. Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil - Bbis. Vites - Bbis. Gas - MGF OCT 2 7 1970 OIL CON. COM. Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION APPROVED OCT 2 7 1970 Agent (Title) Agent (Title) All sections of this form managened by a tabulation of the deviation of t				give commingling order	number:			
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	IV.			New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'v.		
Depth Casing Shoe				Total Depth	P.	B.T.D.		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Length of Test Length of Test Tubing Pressure Casing Pressure Choke Size Cill. CON. COM. Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and ballef. Title Agent (Title) (Date) Tubing Pressure (shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and ballef. Title PETROLEUM ENGINEER DIST. NO. 8 This form must be adout completely for allowable for a newly drilled or deepener will from must be adout completely for allowable on new and recompleted wells. Fill out only Sections 1, II. III, and VI for changes of condition so parts for muster, or transporten or other such change of condition of such parts. Fill out only Sections 1, II. III, and VI for changes of condition of such parts Forms. Citizons 1, II. III, and VI for changes of condition of such parts Forms. Citizons 1, II. III, and VI for changes of condition of such parts Forms. Citizons 1, II. III, and VI for changes of condition of such parts Forms. Citizons 1, II. III, and VI for changes of condition of such parts. Separate Forms. Citizons 1, II. III, and VI for changes of condition of such parts.		Date Spudded	Date Compiler reday to 110-1					
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size OIL-Sbis. Weter-Bbis. Gas 'MCF OCT 2 7 1970 Casing Pressure (shut-in) Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Agent (Date) (Date) (Date) (Date) TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT SAC		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Cit. Con. Com. Gravity on Conditional Conservation Commission have been compiled with and that the information given commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Cit. Con. Com. Agent (Title) 10/26/80 (Date) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Consider Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size Cit. Con. Com. Gravity on Conditional Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Title) 10/26/80 (Date)		Perforations		<u> </u>	De	opth Casing Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Cit. Con. Com. Gravity on Conditional Conservation Commission have been compiled with and that the information given commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Cit. Con. Com. Agent (Title) 10/26/80 (Date) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Consider Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size Cit. Con. Com. Gravity on Conditional Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Title) 10/26/80 (Date)			CEMENTING RECORD					
Dill WELL Date First New Oil Bun To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Oil-Bbls. Water-Bbls. Gas-MOFOCT 2 7 1970 Oil-CON. COM. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Title PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation files to the well in accordance with Rule 11104. Agent (Title) 10/26/\$0 (Date)		HOLE SIZE				SACKS CEMENT		
Dill WELL Date First New Oil Bun To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Oil-Bbls. Water-Bbls. Gas-MOFOCT 2 7 1970 Oil-CON. COM. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Title PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation files to the well in accordance with Rule 11104. Agent (Title) 10/26/\$0 (Date)								
Dill WELL Date First New Oil Bun To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Oil-Bbls. Water-Bbls. Gas-MOFOCT 2 7 1970 Oil-CON. COM. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Title PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation files to the well in accordance with Rule 11104. Agent (Title) 10/26/\$0 (Date)								
Dill WELL Date First New Oil Bun To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Oil-Bbls. Water-Bbls. Gas-MOFOCT 2 7 1970 Oil-CON. COM. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Oil-CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 Title PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation files to the well in accordance with Rule 11104. Agent (Title) 10/26/\$0 (Date)		THE PART AND DECUESE EX	DATIONADIE (Tententhe	feer recovery of total value	me of load oil and	must be equal to or exceed top allow-		
Length of Test Actual Prod. During Test Oil-Bbis. Water-Bbis. Water-Bbis. Water-Bbis. Gas-MCFOCT 2 7 1970 OIL CON. COM. Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) OIL CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED OCT 2 7 1970 By Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be scompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent (Title) 10/26/\$0 (Date)	٧.	OIL WELL	able for this de	pth or be for full 24 hours)			
Actual Prod. During Test Actual Prod. During Test Oil - Bhis. Water-Bhis. Water-Bhis. Water-Bhis. Gas WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED OCT 2 7 1970 BY Original Signed by A. R. Kendrick TITLE ETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for allowable test taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or despense of owner and complete test taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or despense test taken on the well in accordance with RULE 1104. All sections of this form must be filled for each pool in multiple able to the product of the deviation test taken on the well for each pool in multiple able to the product of the product of the deviation test taken on the well of the product of the pr		Date First New Oil Run To Tanks	Date of Test	Producing Method (Ftow	, pump, gas inti, et	TELLA .		
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Condition of the Compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		Length of Test	Tubing Pressure			CEDFIAED A		
Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Clocke Size OIL CONSERVATION COMMISSION APPROVED OCT 2 7 1970 APPROVED Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition Separate Forms C-104 must be filled for each pool in multiple		Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	G	OCT 27 1970		
Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Cloke Size OIL CONSERVATION COMMISSION APPROVED OCT 27 1970 APPROVED Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenement, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 1114. All sections of this form must be filled out completely for sllow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner such change of condition Separate Forms C-104 must be filled for each pool in multiple						CIL CON. COM.		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST: NO. 3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple			Length of Test	Bbls. Condensate/MMC	F G	cavity of Condensate 3		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST: NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) C	hoke Size		
Original Signed by A. R. Kendrick Dignature) Agent (Title) (Date) Original Signed by A. R. Kendrick Dignature) Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST: NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.	VI.	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Diginal Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST: NO. S This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple								
TITLE PETROLEUM ENGINEER DIST: NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple	Commission have been complied with and that the information given		By Original S	By Original Signed by A. R. Kendrick				
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple			TITLE PETROLE	TITLE PETROLEUM ENGINEER DIST. NO. 3				
tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple				The big is a request for allowable for a newly drilled or deepened				
(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	Agent (Title)			tests taken on the well in accordance with RULE 111.				
(Date) well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple				able on new and re	able on new and recompleted wells.			
				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				