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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

K

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						. ,	.co 6/29/64
					(Place)		(Date)
					A WELL KN		
Ha:	rlan Dri	lling Co	ompany	Navajo	Well No	3 in 1	IB 1/4 NE 1/2
(Company or Operator) A 15		701	(Lease)	,	£3.43.5. i		
A	Sec.	15	, T	, R	, NMPM.,	Wildcat	Po
UMN L	ber.es.						
50	an Juan		County. Day	te Spudded	5/19/64	Date Drilling Cor	mpleted 5/2//64
Please indicate location:			County Date Spudded 5/19/64 Date Drilling Completed 5/27/64 Elevation 5360 Total Depth 1310 PBTD 1310				
	0 0	T	Top Oil/Gas I	Pay 1250-12	Name o	of Prod. Form. Ga	llup
ן מ	C B	A	PRODUCING IN	TERVAL -			
		X			12521	1256*-1260) †
E	F G	H			Dan+h		Dooth
_	_ _		Open Hole		Casing	3 Shoe <u>1310 </u>	Tubing1245 *
			OIL WELL TEST	<u>r</u> -			
L	KJ	I				111	Choke
	1						hrs, min. Size
	W -	1					of oil equal to volume of
M	N O	P	load oil used	d): 20 bb	ls,oil, 0	_bbls water in24	Choke _hrs,min. Size
	İ		GAS WELL TEST				
		<i></i>		_			
	(FOOTAGE)		 Natural Prod. 	. Test:	MCF/Da	ay; Hours flowed	Choke Size
	sing and Ceme	nting Recor	rd Method of Te	sting (pitot, b	ack pressure, etc	.):	
Size	Feet	Sax	Test After A	cid or Fracture	Treatment:	MCF/	Day; Hours flowed
			Ţ				
4-1/2	" 1310'	35	CHOKE SIZE	Me trod	cr restring		
211	1245	1 	Acid or Fract	cure Treatment (Give amounts of	materials used, such	as acid, water, oil, and
			Casing	Tubing	O# Date first	new tanks 6/29	2/64
	 						
			Oil Transport	ter ha Mar	Tucking	raining	on, New Mico
	_		→ Gas Transport				/OFI FIVEN
narks:		• • • • • • • • • • • • • • • • • • • •					VERTIAED /
narks:		••••••					ALULIYLD \
narks:							JUL 1 1964
							OIL CON. COM.
I here	by certify th	a. the info	rmation given	above is true	and complete to	the best of my know	OIL CON. COM.
I here	by certify th	a, the info 1964	ormation given		and complete to	Harlan Dri	CIL CON. COM.
I here	by certify th	a, the info 1964			and complete to		CIL CON. COM.
I here	JUL 1	1964		, 19	and complete to	Harlan Dri (Company or Or	CIL CON. COM. viedge. DIST. 3 Lling Company perator)
proved O	JUL 1	1964 RVATION	COMMISSIO	, 19 DN	and complete to By: Assas	Harlan Dri	CIL CON. COM. viedge. DIST. 3 Lling Company perator)
I here proved	JUL 1	1964 RVATION		, 19 DN	By: Alana Title	Harlan Dri (Company or Op (Signature Owner	CIL CON. COM. vietge. DIST. 3 Lling Company erator)
I here proved O	JUL 1 IL CONSER	1964 RVATION	COMMISSIO	, 19 DN	By: Janaa TitleSend	Harlan Dri (Company or Or (Signature Owner Communications re	OIL CON. COM. viedge. DIST. 3 Lling Company perator)
I here proved O	JUL 1 IL CONSER	1964 RVATION	COMMISSIO	, 19 DN	By: Janaa TitleSend	Harlan Dri (Company or Or (Signature Owner Communications re	CIL CON. COM. vietge. DIST. 3 Lling Company erator)