

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000'FNL, 1010'FEL, Sec.15, T-32-N, R-12-W, NMPM

Lease Number
SF-078312
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hubbard #3
9. API Well No.
30-045-11751
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11-19-94 MIRU. TOOH w/1 1/2" tbg. TIH w/4 1/2" csg scraper to 5018'.
11-20-94 TOOH w/csg scraper. Ran GR @ 3200-5200'. TIH w/7 5/8" BP, set @ 4690'. Dump one sx sd on BP. Load hole w/wtr. Ran CBL @ 1509-4681'. TOC @ 2050'. PT BP & 7 5/8" csg to 1000 psi, OK. Perf Cliff House @ 4155-4672' w/28 holes. TIH w/ pkr, set @ 4043'.
11-21-94 Frac Cliff House w/68,282 gal 30# x-link gelled wtr 121,000# 20/40 Arizona sd. SI for gel break. TOOH w/pkr. CO after frac.
11-22-94 Blow well & CO.
11-23-94 Fishing. Top of fish @ 4690'. Latch onto BP @ 4690'. TOOH w/PB & slip die. TIH w/7 5/8" retrievable BP, set @ 2100'. TOOH. TIH w/tbg to 2046'. TOOH w/tbg.
11-24-94 Ran CBL-CCL @ 1509-4681'. TOC @ 2190'. TIH w/retrieving head. Release RBP @ 2047'. TOOH. RU. Set RBP @ 2530'. Dump sd on RBP. Perf 2 sqz holes @ 2034'. RD TIH w/FB pkr, set @ 1711'. Sqz 700 sx Class "B" cmt w/2% calcium chloride (826 cu.ft.). Sqz to 1000 psi. Circ 10 bbl cmt to surface. Hold pressure. Release pressure & pkr. POOH w/2 stands tbg. Set pkr & pressure up to 1000 psi. SI. WOC. Release pkr & TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Randy Strickland Title Regulatory Affairs

Date DEC 6 1994

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 6 1994

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

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11-25-94 Drill cmt @ 1890-2000'. Circ hole clean. TIH. PT to 1000 psi, OK. TOOH. TIH
w/RBP retrieving head. Release RBP @ 2530'. TOOH. CO to 6330'.
11-26-94 CO to 6340'. Blow well.
11-27-94 TIH w/178 jts 1 1/2" 2.76# J-55 tbg, landed @ 5322'. ND BOP. NU WH. RD.
Rig released.