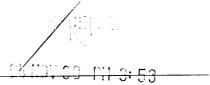
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FARMINGIUNUISIRILI UTHILL

BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells C.O 7.....5. Lease Number SF-078312 If Indian, All. or 6. 1. Type of Well Tribe Name GAS OH COM. DIV. 7. Unit Agreement Name 2. Name of Operator SOUTHLAND ROYALTY COMPANY 8. Well Name & Number Hubbard #3 3. Address & Phone No. of Operator 9. API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 30-045-11751 10. Field and Pool 4. Location of Well, Footage, Sec., T, R, M Blanco Mesaverde 1000'FNL, 1010'FEL, Sec.15, T-32-N, R-12-W, NMPM 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission Abandonment Change of Plans
Recompletion New Construction
Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off
Altering Casing Conversion to Injection
X Other - Pay add Notice of Intent X Subsequent Report Final Abandonment X Other - Pay add Describe Proposed or Completed Operations 13. 11-19-94 MIRU. TOOH w/1 1/2" tbg. TIH w/4 1/2" csg scraper to 5018'. 11-20-94 TOOH w/csg scraper. Ran GR @ 3200-5200'. TIH w/7 5/8" BP, set @ 4690'. Dump one sx sd on BP. Load hole w/wtr. Ran CBL @ 1509-4681'. TOC @ 2050'. PT BP & 7 5/8" csg to 1000 psi, OK. Perf Cliff House @ 4155-4672' w/28 holes. TIH w/ pkr, set @ 4043'. 11-21-94 Frac Cliff House w/68,282 gal 30# x-link gelled wtr 121,000# 20/40 Arizona sd. SI for gel break. TOOH w/pkr. CO after frac. 11-22-94 Blow well & CO. 11-23-94 Fishing. Top of fish @ 4690'. Latch onto BP @ 4690'. TOOH w/PB & slip die. TIH w/7 5/8" retrievable BP, set @ 2100'. TOOH. TIH w/tbg to 2046'. TOOH w/tbg. 11-24-94 Ran CBL-CCL @ 1509-4681'. TOC @ 2190'. TIH w/retrieving head. Release RBP @ 2047'. TOOH. RU. Set RBP @ 2530'. Dump sd on RBP. Perf 2 sqz holes @ 2034'. RD TIH w/FB pkr, set @ 1711'. Sqz 700 sx Class "B" cmt w/2% calcium chloride (826 cu.ft.). Sqz to 1000 psi. Circ 10 bbl cmt to surface. Hold pressure. Release pressure & pkr. POOH w/2 stands tbg. Set pkr & pressure up to 1000 psi. SI. WOC. Release pkr & TOOH. Continued on back I hereby certify that the foregoing is true and correct. 14. Dhalhuld Title Regulatory Affairs Date COEPTED CORRECTED Signed (This space for Federal or State Office use) Date APPROVED BY ____Title _____ - DEC O 11994 CONDITION OF APPROVAL, if any:

- ll-25-94 Drill cmt @ 1890-2000'. Circ hole clean. TIH. PT to 1000 psi, OK. TOOH. TIH w/RBP retriving head. Release RBP @ 2530'. TOOH. CO to 6330'.

11-36-94 CO to 6340'. Blow well. 11-37-94 TIH w/178 jts 1 1/2" 2.76# J-55 tbg, landed @ 5322'. ND BOP. NU WH. RD. Rig released.