

Cards & Label

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Culpepper Martin
2. Name of Operator Aztec Oil and Gas Company		9. Well No. 15
3. Address of Operator Drawer 570 Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesaverde Basin Dakota
4. Location of Well UNIT LETTER H LOCATED 1760 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 21 TWP. 32N RGE. 12W NMPM		12. County San Juan
19. Proposed Depth 7240		19A. Formation Mesaverde Dakota
20. Rotary or C.T. rotary		21. Elevations (Show whether DF, RT, etc.) 6056 GR. ungraded
21A. Kind & Status Plug. Bond		21B. Drilling Contractor Arapahoe
22. Approx. Date Work will start		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10-3/4"	32	300'	250 sx	surface
9-7/8"	7-5/8"	24	4700'	750 sx	surface pipe
6-5/8"	4-1/2"	10.5	2700'	350	4700'

Set 300 feet 10-3/4" surface casing and cement to surface (250 sx)
Set 4700 feet 7-5/8" intermediate casing through Cliff House and cement to surface. (750 sx)

Gas drill to 7240 to test Dakota

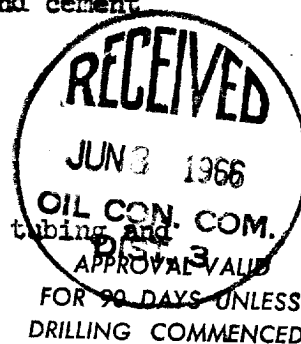
Run 4 1/2" liner, to TD and cement with 350 sx

Perforate Dakota section and sand-water frac.

Set bridge plug above Dakota

Perforate Mesaverde section and sand-water frac.

Run 1 1/2" tubing with sliding sleeve and produce Dakota through tubing and Mesaverde through casing



Proration Unit E/2 Sec 21 - 32N - 12W -- 320 acres EXPIRES 9-6-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON
Signed _____ Title District Superintendent Date June 7, 1966

(This space for State Use)

APPROVED BY Emmy Clemed TITLE Sup Dist III DATE 6-8-66
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

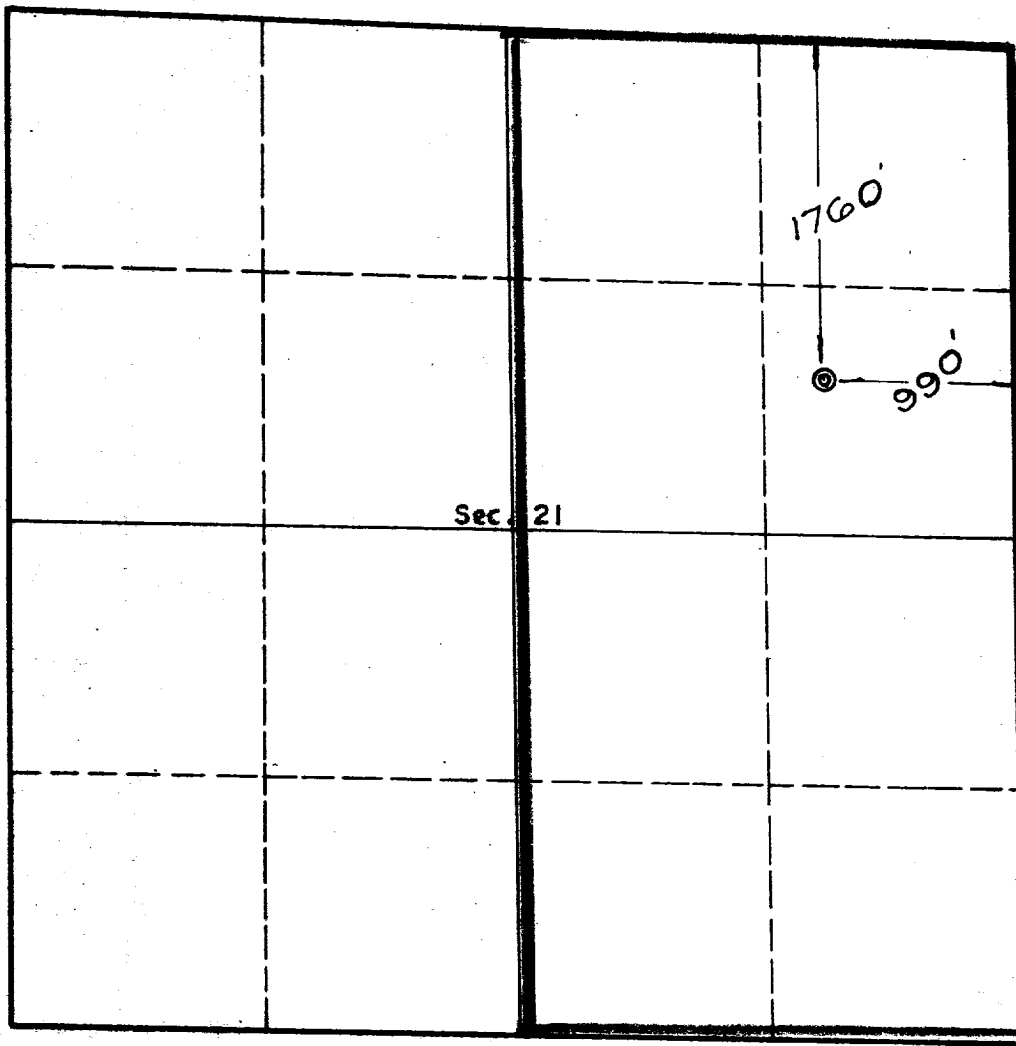
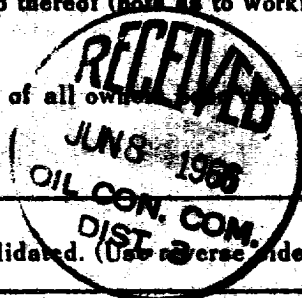
Operator AZTEC OIL & GAS COMPANY			Lease Culpepper Martin		Well No. 15
Unit Letter H	Section 21	Township 32 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 1760 feet from the North line and 990 feet from the East line					
Ground Level Elev. 6056	Producing Formation Dakota-Mesaverde		Pool Blanco Mesaverde Basin Dakota		Dedicated Acreage: 300 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **JOE C. SALMON**

Name
Joe C. Salmon
Position
District Superintendent
Company
Aztec Oil and Gas
Date
June 7, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 26, 1966
Registered Professional Engineer and/or Land Surveyor

E. V. Tachoway
Certificate No. **3602**