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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - New Well	7. Unit Agreement Name	
2. Name of Operator Aztec Oil and Gas	8. Farm or Lease Name Culpepper Martin	
3. Address of Operator Drawer 570 Farmington, New Mexico	9. Well No. 15	
4. Location of Well UNIT LETTER H 1760 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 32N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 6056 GR	12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

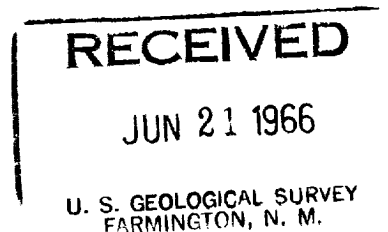
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Water Shut-off <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/66 ID 4721, ran logs at TD of 4700. Drilled additional 21', laid down drillpipe. Ran 145 jts 7-5/8" 26# J-55 casing 4708 set at 4718 KB. Float at 4690' KB. Cemented with 500 sx 8% gel class "C" 2% CaCl2, 50 sx neat class "C" 2% CaCl2. Plug down 10:40 PM 6/16/66



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY JOE C. SALMON

TITLE District Superintendent

DATE June 17, 1966

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 22 1966