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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.



1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Aztec Oil and Gas Company
3. Address of Operator
Drawer 570 Farmington, New Mexico
4. Location of Well
OK
UNIT LETTER **H** LOCATED **1740** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **West** LINE OF SEC. **21** TWP. **32N** RGE. **12W** NMPM
12. County
San Juan

15. Date Spudded **6/7/66** 16. Date T.D. Reached **6/22/66** 17. Date Compl. (Ready to Prod.) **7/19/66** 18. Elevations (DF, RKB, RT, GR, etc.) **6056 GR** 19. Elev. Casinghead **6057**
20. Total Depth **7240** 21. Plug Back T.D. **7226** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **X** Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
4846 - 4897 Mesaverde 2 SPF 25. Was Directional Survey Made **no**
26. Type Electric and Other Logs Run
Es - Induction 27. Was Well Cored **no**

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 10-3/4" | 32# | 305' | 15- | 275 sx | |
| 7-5/8" | 26# | 4718' | 9-7/8 | 500 sx | |
| 4-1/2" | 11.6# | 7240' | 6-3/4 | 300 sx | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|------|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| 4-1/2" | 4569 | 7240 | 300 sx | | 1-1/2" | 7014 | 7014 |

31. Perforation Record (Interval, size and number)
4846-48, 4852-57, 4862-67, 4876-84, 4894-97
2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4846-4897 **64,380 gal H2O**
50,000# 20/40
30,000# 10/20

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
flowing **shut-in**
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
7/29/66 **3 hr** **3/4"** **1852**
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil Gravity - API (Corr.)
592

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Joe C. Salomon** TITLE **District Superintendent** DATE **August 1, 1966**