NO. OF COPIES RECEIVE	D					Forn	a C-105
DISTRIBUTION						Rev	ised 1-1-65
SANTA FE		NEWA	MEXICO OIL COI	5a. Indi	cate Type of Lease		
FILE	w		TION OR REC			ND LOG State	e Fee 🛚
U.S.G.S.	"		THOM ON NEO	OM LETTO		5. State	Oil & Gas Lease No.
LAND OFFICE							
OPERATOR							
la, TYPE OF WELL	O!L Well	GAS WELL	DRY	OE	AVII'		Agreement Name
b. TYPE OF COMPLET		PLUG			TI I LD	8. Farm	or Lease Name
NEW WOR OVE  2. Name of Operator	R DEEPEN	BACK	RESVR.	OTHER	1066	Cu	lpepper Partin
-				1	8 1966		140.
Aztec O11 3. Address of Operator	and Gas			OIL (	CON, COM	10. Fie	ld and Pool, or Wildcat
Duncana E77	The second	frankon Mar	· Nord	/ [	DIST. 3	1 5 at 2	in diakola
Drawer 570 4. Location of Well	) Parm	rus cou mer	A DEXTCO				
	1	760					
UNIT LETTER		-	ROM THE	h LINE AND	990	FEET FROM	
		1.0				12. Cou	nty
THE <b>West</b> LINE OF S	sec. <b>21</b> tv	NP. 321 RG	E. 12 NMP	$\sim 111111$		IIIIII San	Juan (IIII)
						RKB, RT, GR, etc.)	19. Elev. Cashinghead
<b>6/7/66</b> 20. Total Depth	6/22/66		<b>//1</b> 9/66		6056 <b>G</b> R		6057 Cable Tools
l .	21. Plug	g Back T.D.	22. If Multip	ole Compl., How	7 23°. Interva Drilled	ls , Rotary Tools By i	Cable Tools
7240		72 <b>2</b> 6		2		<u>→                                    </u>	1
24. Producing Interval(s	s), of this completi	ion — Top, Botton	n, Name				25. Was Directional Survey Made
7060 - 7214 26. Type Electric and C	Dakota		_				
26. Type Electric and C	ther Logs Run					2	7. Was Well Cored
Es - Inducti	on						no
28.	· · · · · · · · · · · · · · · · · · ·	CA	SING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB./	FT. DEPTI	H SET HC	DLESIZE	CEMEN	TING RECORD	AMOUNT PULLED
10-3/4"	32#	305	; <del>1</del>	15"		75 ex	
7-5/8"	<del>26#</del>	4718	).1	9-7/8"	_	00 sx	
4-1/2"			11	6-3/4"	3	xa_00	
	11.6	7210	<b>'</b>				
	11.6				30	TURING	RECORD
29.	· · · · · · · · · · · · · · · · · · ·	INER RECORD	<u></u>	SCREEN	30.	TUBING	
SIZE	ТОР	INER RECORD BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
	· · · · · · · · · · · · · · · · · · ·	INER RECORD	<u></u>	SCREEN			
SIZE	тор <b>1456</b> 9	INER RECORD BOTTOM 7240	SACKS CEMENT		SIZE	DEPTH SE	7014
SIZE	тор <b>1456</b> 9	INER RECORD BOTTOM 7240	SACKS CEMENT	32.	SIZE	7014 RACTURE, CEMEN	7014
SIZE	TOP  4569 (Interval, size and	INER RECORD BOTTOM 7240 I number)	SACKS CEMENT	32. DEPIH	SIZE  1:"  ACID, SHOT, F INTERVAL	7014 RACTURE, CEMEN	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED
SIZE	TOP  4569 (Interval, size and	INER RECORD BOTTOM 7240 I number)	SACKS CEMENT	32.	SIZE  1:"  ACID, SHOT, F INTERVAL	7014  RACTURE, CEMEN  AMOUNT AND	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED
SIZE	TOP  4569 (Interval, size and	INER RECORD BOTTOM 7240 I number)	SACKS CEMENT	32. DEPIH	SIZE  1:  ACID, SHOT, F INTERVAL	7014  RACTURE, CEMEN  AMOUNT AND	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED
SIZE	TOP  4569 (Interval, size and	INER RECORD BOTTOM 7240 I number)	SACKS CEMENT  300 EX	32. DEPTH 7060-7	SIZE  1:  ACID, SHOT, F INTERVAL	7014  RACTURE, CEMEN  AMOUNT AND	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED
31. Perforation Record 7060-74, 7144	10P 1569 (Interval, size and	INER RECORD  BOTTOM  7240  I number)  68, 7195-72	300 <b>5</b> X	32. DEPTH 7060-7	SIZE	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED  H20  /40 /20
31. Perforation Record	10P 1569 (Interval, size and	INER RECORD  BOTTOM  7240  I number)  68, 7195-72	SACKS CEMENT  300 EX	32. DEPTH 7060-7	SIZE	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED
31. Perforation Record 7060-74, 7144	TOP  1569  (Interval, size and 1-54, 7160-6	INER RECORD BOTTOM 7240 Inumber) 68, 7195-72 4 SPF	PROwing, gas lift, pun	32. DEPTH 7060-7 DUCTION Inping – Size and	ACID, SHOT, F INTERVAL 214	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20,000# 10,000#	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  /40  /20  Status (Prod. or Shut-in)
31, Perforation Record 7060-74, 7144	10P 1569 (Interval, size and	INER RECORD  BOTTOM  7240  I number)  68, 7195-72	300 <b>5</b> X	32. DEPTH 7060-7	SIZE	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20,000# 10,000#	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED  H20  /40 /20
31, Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 716/66	TOP 1569 (Interval, size and 154, 7160-6	INER RECORD BOTTOM 7240 Inumber) 68, 7195-72 4 SPP ction Method (Florida) Choke Size	PRO wing, gas lift, pun  Prod'n. For Test Period	32. DEPTH 7060-7 DUCTION nping = Size and	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20,000# 10,000#	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  /40  /20  Status (Prod. or Shut-in)
31. Perforation Record 7060-74, 7144	TOP  1569  (Interval, size and 1-54, 7160-6	INER RECORD BOTTOM 7240 Inumber) 68, 7195-72 4 SPP ction Method (Florida) Choke Size	PRO wing, gas lift, pun  Prod'n. For Test Period	32. DEPTH 7060-7 DUCTION Inping – Size and	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20  20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  /40  /20  Status (Prod. or Shut-in)  ut-in  Gas-Oil Ratio
31. Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 7/16/66 Flow Tubing Press.	TOP 1569 (Interval, size and 154, 7160-6	INER RECORD BOTTOM 7240 I number) 68, 7195-72 4 SPF  ction Method (Flow Choke Size 2/14: e Calculated 2 Hour Rate	PRO wing, gas lift, pun  Prod'n. For Test Period	DUCTION  ping – Size and  Oil – Bbl.  Gas – N	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	7014  RACTURE, CEMENT  AMOUNT AND  63,060 gal  30,000# 20  20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED  H20  /140  /20  Status (Prod. or Shut-in)  ut-in
31. Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 7/16/66 Flow Tubing Press.	TOP  1560  (Interval, size and  -54, 7160  Produ  Hours Tested  3 hr  Casing Pressure	INER RECORD BOTTOM 7240 I number) 68, 7195-72 4 SPF  ction Method (Flow Choke Size 2/14: e Calculated 2 Hour Rate	PRO wing, gas lift, pun  Prod'n. For Test Period	DUCTION  ping – Size and  Oil – Bbl.  Gas – N	ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	RACTURE, CEMENT AMOUNT AND 63,060 gal 30,000# 20 20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED  H20  /140  /20  Status (Prod. or Shut-in)  ut-in
31. Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 7/16/66 Flow Tubing Press.	TOP  1560  (Interval, size and  -54, 7160  Produ  Hours Tested  3 lm  Casing Pressure  (Sold, used for fue	INER RECORD BOTTOM 7240 I number) 68, 7195-72 4 SPF  ction Method (Flow Choke Size 2/14: e Calculated 2 Hour Rate	PRO wing, gas lift, pun  Prod'n. For Test Period	DUCTION  ping – Size and  Oil – Bbl.  Gas – N	ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	RACTURE, CEMENT AMOUNT AND 63,060 gal 30,000# 20 20,000# 10	T PACKER SET  7014  T SQUEEZE, ETC.  D KIND MATERIAL USED  H20  /140  /20  Status (Prod. or Shut-in)  ut-in
31. Perforation Record  7060-74, 7144  33. Date First Production  Date of Test  715/66 Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP  1560  (Interval, size and Produ  Produ  Hours Tested  3 lm Casing Pressure  (Sold, used for fue	INER RECORD BOTTOM 7240 I number)  68, 7195-72 4 SPP  ction Method (Flow Choke Size 2,111 e Calculated 2 Hour Rate el, vented, etc.)	PRO wing, gas lift, pun  Prod'n. For Test Period  4- Oil - Bbl.	32.  DEPTH 7060-7  DUCTION  nping = Size and  Oil = Bbl.  Gas = N	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	Test Witness	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  140  20  Status (Prod. or Shut-in)  Wt-in  Gas - Oil Ratio  Oil Gravity - API (Corr.)
31. Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 7/16/66 Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  36. I hereby certify tha	TOP  1560  (Interval, size and Produ  Produ  Hours Tested  3 lm Casing Pressure  (Sold, used for fue  vented  t the information s	INER RECORD  BOTTOM  7240  I number)  68, 7195-72  4 SPP  ction Method (Flow Choke Size  2/1:  e Calculated 2 Hour Rate el, vented, etc.)	PRO wing, gas lift, pun  Prod'n. For Test Period  4- Oil - Bbl.	32.  DEPTH 7060-7  DUCTION  nping = Size and  Oil = Bbl.  Gas = N	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	Test Witness	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  140  20  Status (Prod. or Shut-in)  Wt-in  Gas - Oil Ratio  Oil Gravity - API (Corr.)
31. Perforation Record 7060-74, 7144  33. Date First Production  Date of Test 7/16/66 Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  36. I hereby certify tha	TOP  1560  (Interval, size and Produ  Produ  Hours Tested  3 lm Casing Pressure  (Sold, used for fue	INER RECORD  BOTTOM  7240  I number)  68, 7195-72  4 SPP  ction Method (Flow Choke Size  2/1:  e Calculated 2 Hour Rate el, vented, etc.)	PRO wing, gas lift, pun  Prod'n. For Test Period  4- Oil - Bbl.	32.  DEPTH 7060-7  DUCTION  nping = Size and  Oil = Bbl.  Gas = N	SIZE  12  ACID, SHOT, F INTERVAL  214  d type pump)  Gas — MCI	Test Witness	T PACKER SET  7014  T SQUEEZE, ETC. D KIND MATERIAL USED  H20  140  20  Status (Prod. or Shut-in)  Wt-in  Gas - Oil Ratio  Oil Gravity - API (Corr.)

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B",			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 2445	T. Penn. "D"			
	T. Miss					
T. 7 Rivers	T Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout 4843	T. Elbert			
	T. Montoya					
	T. Simpson					
T. Glorieta	T. McKee	Bee Greenhorn 6954	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota 7/4/	T. OPAMERS 7007			
	T. Gr. Wash					
	T. Granite					
	T. Delaware Sand					
	T. Bone Springs					
	т					
	Т					
	Т.					
			, -			

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
					ř T		~
					1	:	,
			ς ~				, ,
			ţ				( m
			,				
		-					
						,	
	<u> </u>						