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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL /

GAS /

OPERATOR /

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Aztec Oil and Gas

Address: Drawer 570 Farmington, New Mexico

Reason(s) for filing (Check proper box): New Well

Recompletion

Change in Ownership

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Culpepper Martin Well No.: 26 Pool Name, Including Formation: Dak Gas Area Kind of Lease: Fee

Unit Letter: E Feet From The: 1750 From The: North Line and: 990 Feet From The: West

Section: 22 Township: 32N Range: 14W County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Plateau Incorporated Address (Give address to which approved copy of this form is to be sent): Box 108 Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Southern Union Gathering Address (Give address to which approved copy of this form is to be sent): Box 580 Bloomfield, New Mexico

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion: (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					

Date Spudded: 5/7/66 Date Compl. Ready to Prod.: 7/11/66 Total Depth: 7220 P.B.T.D.: 7214

Elevations (DF, RKB, RT, GR, etc.): 5656 GR Name of Producing Formation: Dakota Top Oil/Gas Pay: 6909 Tubing Depth: 7214

Perforations: 6846-50, 6852-56, 6862-71, 4 JSPF, 7240

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13	10	225	275 sx
9 7/8	7	7110	550 sx
6 3/4	4½	7240	300 sx
	1	7214	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Length of Test: Tubing Pressure: Casing Pressure: Choke Size:

OIL WELL

Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gravity of Condensate:

GAS WELL

Actual Prod. Test-MCF/D: 12,100 Length of Test: 3 hr. Bbls. Condensate/MMCF: Gravity of Condensate:

Testing Method (Pitot, back pressure, etc.): back press. Tbg. Pressure (Shut-in): Casing Pressure (Shut-in): 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

Drilling Superintendent

(Title)

August 5, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED: SEP 27 1966

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If a request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DIST. 3