

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~WELL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Culpepper Martin, Well No. 20, in NE $\frac{1}{4}$ S1 $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 32, T. 38N, R. 17W, NMPM., Blanco-Lavaca Pool
Unit Letter

San Juan

County. Date Spudded 7/6/59

Date Drilling Completed 7/22/59

Please indicate location:

Elevation 5891 Total Depth 1901 PBTD 1890

Top Oil/Gas Pay 1629 Name of Prod. Form. Point Lookout

PRODUCING INTERVAL 1890-1874, 1866-1836, 1853-1779, 1764-1779,

Perforations 1764-1756, 1742-1629

Open Hole _____ Depth _____ Casing Shoe 1901 Depth _____ Tubing 1874

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 107 11.084 MCF/Day; Hours flowed 1

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1940 bbls. water & 31,000# sand and 70 rubber balls

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____
AUG 11 1959, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Astec Oil and Gas Company
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

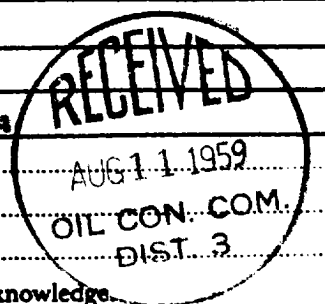
By: _____
(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Box # 785, Farmington, New Mexico



D	C	B	A
E	F	G	H
L	K KX	J	I
M	N	O	P

Tubing, Casing and Cementing Record		
Size	Feet	San
20 1/4"	165'	200
7	1901	114
2	1874	

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 7		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe		
Operation City		
State Land Office		
U. S. G. S.		
Transporter		
File	7	✓