

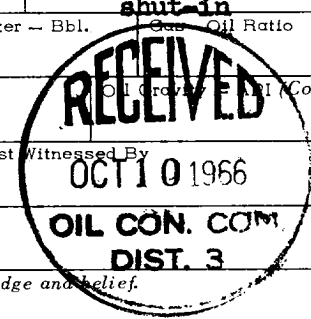
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Culpepper Martin			
2. Name of Operator Aztec Oil and Gas				9. Well No. 10			
3. Address of Operator Farmington, New Mexico, Drawer 570				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well							
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM							
THE West LINE OF SEC. 32 TWP. 32N RGE. 12W NMPM				12. County San Juan			
15. Date Spudded 8/28/66	16. Date T.D. Reached 9/4/66	17. Date Compl. (Ready to Prod.) 9/13/66	18. Elevations (DF, RKB, RT, GR, etc.) 5983 GR 5903 DF		19. Elev. Casinghead 5894		
20. Total Depth 6980	21. Plug Back T.D. 6915	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6800 - 6898 Dakota						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run ES - Induction						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2"	WEIGHT LB./FT. 10.5 & 11.6	DEPTH SET 6980	HOLE SIZE 6-5/8	CEMENTING RECORD 275 sk		AMOUNT PULLED	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 1 1/2"	DEPTH SET 6770	PACKER SET 6770
31. Perforation Record (Interval, size and number) 6800-6805, 6868-80, 6892-98, 4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6800-6898		88,200 gal H2O	
						40,000# 20/40	
						13,000# 10/20	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 10/4/66	Hours Tested 3 hr	Choke Size 3/4"	Prod'n. For Test Period flowing	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 185	Casing Pressure	Calculated 24-Hour Rate 2626	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API) (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By OCT 10 1966	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY JOE C. SALMON				TITLE District Superintendent		DATE 10/6/66	
SIGNED _____				TITLE _____		DATE _____	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6702</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6766</u>	T. <u>Granite</u> <u>6750</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Aztec Oil and Gas						9. Well No. 10	
3. Address of Operator Drawer 570, Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 32 TWP. 32N RGE. 12W NMPM						12. County San Juan	
15. Date Spudded 8/28/66		16. Date T.D. Reached 9/4/66		17. Date Compl. (Ready to Prod.) 9/13/66		18. Elevations (DF, RKB, RT, GR, etc.) 5893 GR 5903 DF	
19. Elev. Casinghead 5894		20. Total Depth 6980		21. Plug Back T.D. 6915		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By X						24. Producing Interval(s), of this completion - Top, Bottom, Name 4606 - 4878 Mesaverde	
25. Was Directional Survey Made yes						26. Type Electric and Other Logs Run ES - Induction	
27. Was Well Cored no						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 4 1/2"		WEIGHT LB./FT. 10.5 & 11.6		DEPTH SET 6980		HOLE SIZE 6-5/8	
CEMENTING RECORD 275 sx		AMOUNT PULLED					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE 1 1/2"	
						DEPTH SET 6770	
						PACKER SET 6770	
31. Perforation Record (Interval, size and number) 4606-12, 4624-29, 4638-50, 4656-60, 4668-78, 4704-10, 4714-18, 4868-78, 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
4606-4878		dropped 65 balls					
		88,368 gal H2O					
		50,000# 20/40					
		30,000# 10/20					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 9/27/66		Hours Tested 3 hr		Choke Size 3/4"		Prod'n. For Test Period 3597	
Flow Tubing Press.		Casing Pressure 243		Calculated 24-Hour Rate 3597		Oil - Bbl. 3597	
						Gas - MCF 3597	
						Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented				Test Witnessed by OCT 10 1966			
35. List of Attachments				OIL CON. COM. DIST. 3			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED ORIGINAL SIGNED BY JOE C. SALMON				TITLE District Superintendent DATE 10/6/66			

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6700</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6866</u>	T. <u>Granite</u> <u>6750</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation