NO. OF COPIES RECEIV	ED 5							Form C-105 Revised 1-	
DISTRIBUTION							Sa.	Indicate Ty	
SANTA FE					ERVATION CO			State	Fee X
U.S.G.S.	1 2	WELL COMP	LETION OR	RECO	MPLETION R	REPORT A	ND LOGI	State Oil & (Gas Lease No.
LAND OFFICE	- 13						!		
OPERATOR							[7]	777777	
	1	1							
la. TYPE OF WELL	 						7.	Unit Agreem	ent Name
	01 wi	L G	ELL X	ORY .	OTHER				
b. TYPE OF COMPLE	TION				<u> </u>			Farm or Lea	
	RK DEEL	PEN X B	LUG DIFE ACK RES	VR.	OTHER			Well No.	r Martin
2. Name of Operator							9.	10.	•
Aztec (Ml and Ga	<u>s</u>					10.		Pool, or Wildcat
	gton, New	Marrian Dr	-esser 570					Basin	Dakota
4. Location of Well	SCOIL THEM	MEALCO, DI	aner) o					TTTT	
UNIT LETTER K	LOCATED	1650 FE	ET FROM THE	South	LINE AND	<u>.650 </u>	EET FROM		
						IXIIII		County	
THE West LINE OF 15. Date Spudded	sec. 32	TWP. 32N	RGE. 12W	ИМРМ		//X////	, , , , ,	Sen Juan	, /////////////////////////////////////
15. Date Spudded	16. Date T.D.	Reached 17. I	oate Compl. (Re In a ICC	ady to Pr	od.) 18. Elev	GR 5903		etc.) 19. E16	ev. Cashinghead 394
8/28/66 20. Total Depth	9/4/66	9/	13/00	Multiple	Compl. How		s , Rotary To	1	Cable Tools
6980	6		72. N	iony	2	Drilled	Ву	 	
24. Producing Interval(ttom, Name						Was Directional Survey
	,,								Made
6800 - 6898 1	Dakota								уes
26. Type Electric and								27. Was	Well Cored
ES	- Inducti	on							no
28.			CASING RECO	RD (Repo	rt all strings set				
CASING SIZE	WEIGHT L		PTH SET		ESIZE		TING RECORE)	AMOUNT PULLED
43"	10.5 &	11.6	980	6-5	/6	20	SX.		
	-								
29.		LINER RECOR	D			30.	TUB	ING RECOR	D
SIZE	TOP	воттом	SACKS CE	EMENT	SCREEN	SIZE	DEPTI	H SET	PACKER SET
						12"	6770	0	6770
									. <u> </u>
31. Perforation Record	(Interval, size of	and number)					RACTURE, CE		
(0 (0	(0.00 0-	60			DEPTH IN				MATERIAL USED
6800-6805,	6868-80,	6892-98,	4 SPF		6800 <u>-</u> 6898)	40,000#	· .	
							13,000#		
						<u>-</u>	پرسان وری د	any co	
33.					CTION				
Date First Production	Pro	duction Method	(Flowing, gas li	ift, pumpi	ng - Size and ty	ype pump)	1	Well Status (Prod. or Shut-in)
			flow					sh	ut-in
Date of Test	Hours Tested	Choke Si	ze Prod'n. Test Pe		Oil — Bbl.	Gas - MCI	Water	BDL	ous Oil Ratio
10/4/66 Flow Tubing Press.	3 m	: 3/4	#	>	Gas - MCF	- We	ter – Bbl.		ravit = NI (Corr.)
_	Casing Press	sure Calculate Hour Rat		J.,		"		וויון אַ אַנעון י	TA FD. Z
185	(Sold. used for	fuel, vented, etc	·.)		2626_		Test Wi	itnessed By	0.4000
or Disposition of Gas	,		•					UCII	0 1966
35, List of Attachment	3	rented						OIL CO	N. COM.
35. List of Attachment							1		71 V. V. ()
	s						\	DIS	•
36. I hereby certify the	s	n shown on both	sides of this fo	rm is true	e and complete t	o the best of	my knowledge	DIS	•
36. I hereby certify the	s				e and complete t			DIS and belief.	•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
Yates	T.	Miss	T.	Cliff House	T.	Leadville
7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
Glorieta	T.	McKee	Bas	se Greenhorn <u>6700</u>	T.	Granite
Paddock	T.	Ellenburger	Т.	Dakota	T.	gracier 6757
Blinebry	T.	Gr. Wash	Т.	Morrison	т. С	//
	Salt Salt Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Blinebry	Salt T. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T.	Salt T. Strawn Salt T. Atoka Yates T. Miss 7 Rivers T. Devonian Queen T. Silurian Grayburg T. Montoya San Andres T. Simpson Glorieta T. McKee Paddock T. Ellenburger Blinebry T. Gr. Wash	Salt T. Strawn T. Salt T. Atoka T. Yates T. Miss T. 7 Rivers T. Devonian T. Queen T. Silurian T. Grayburg T. Montoya T. San Andres T. Simpson T. Glorieta T. McKee Bas Paddock T. Ellenburger T. Blinebry T. Gr. Wash T.	Salt T. Strawn T. Kirtland-Fruitland Salt T. Atoka T. Pictured Cliffs Yates T. Miss T. Cliff House 7 Rivers T. Devonian T. Menefee Queen T. Silurian T. Point Lookout Grayburg T. Montoya T. Mancos San Andres T. Simpson T. Gallup Glorieta T. McKee Base Greenhorn 67000 Paddock T. Ellenburger T. Dakota 6860 Blinebry T. Gr. Wash T. Morrison	Anhy T. Canyon T. Ojo Alamo T. Salt T. Strawn T. Kirtland-Fruitland T. Salt T. Atoka T. Pictured Cliffs T. Yates T. Miss T. Cliff House T. 7 Rivers T. Devonian T. Menefee T. Queen T. Silurian T. Point Lookout T. Grayburg T. Montoya T. Mancos T. San Andres T. Simpson T. Gallup T. Glorieta T. McKee Base Greenhorn 27000 T. Paddock T. Ellenburger T. Dakota 27000 T. Blinebry T. Gr. Wash T. Morrison T. Odilto T. Tubb T. Granite T. Todilto T.

FORMATION RECORD (Attach additional sheets if necessary)

 T. Wolfcamp
 T.
 T. Chinle
 T.

 T. Penn
 T.
 T. Permian
 T.

 T. Cisco (Bough C)
 T.
 T. Penn. "A"
 T.

 T. Drinkard
 T. Delaware Sand
 T. Entrada
 T.

 T. Abo
 T. Bone Springs
 T. Wingate
 T.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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NO. OF COPIES RECEIV	ED	7					Form C-	-105
DISTRIBUTION							Revised	
SANTA FE		J	5a. Indicate	Type of Lease				
FILE		WELL COMPL		State				
U.S.G.S.		_					5. State Oil	& Gas Lease No.
OPERATOR		-					· · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,
la. TYPE OF WELL							7. Unit Agre	eement Name
	o W	IL GAS	L X DRY	OTHER				
b. TYPE OF COMPLE	TION			OTHER_			1	Lease Name
NEW WOLL OVE	ER DEE	PEN KX PLUG BACK	DIFF. RESVR.	OTHER				per Martin
Aztec 3. Address of Operator	Oil and G	as					9. Well No.	10
F.			u Marri a a					nd Pool, or Wildcat Mesaverde
Drawer 4. Location of Well	· SIO, Par	ming con, we	W MEXICO				777777	LILLIA III.
					_	,		
UNIT LETTERK	LOCATED	1650 FEET ,	FROM THESout	h LINE AND	1650	FEET FROM		
<u> </u>				TITTE	THATH.	111111	12. County	////////////////////////////////
THE West LINE OF 15, Date Spudded	sec. 32	TWP. 32N RO	E. LZW NMPM	<u> </u>	M(X)	///////	San Juan	(((((((((((((((((((((((((((((((((((((((
15, Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to)	Prod.) 18. E	Elevations <i>(DF</i> , 93 GR 59 0	RKB, RT, G	R, etc.) 19.	Elev. Cashinghead 5894
8/28/66 20. Total Depth	21. P	lug Back T.D.	22 If Multin	le Compl. Hos	/3 GR 790	ıls Rotar		
				2	Drilled	l By	X Tools	Cable Tools
6980 24. Producing Interval(s	s), of this compl	letion – Top, Botton	n, Name			-> ;		25. Was Directional Survey
								Made
4606 - 4878 26. Type Electric and C	Mesaverd	le		·				yes
							27. W	as Well Cored
ES - Inc	luction							no
CASING SIZE	WEIGHT LE		SING RECORD (Rep	LE SIZE				
43"	10.5 & 1			·5/8		SX	JRD	AMOUNT PULLED
				-				+
						·		
29.		LINER RECORD			30.	T	UBING RECO)RD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
					120	6	740	6770
31. Perforation Record (Interval, size a	nd number)		32.	ACID, SHOT, FI	PACTURE	CEMENT SOL	IEEZE ETC
		,			INTERVAL			D MATERIAL USED
4606-12, 46	6 24-29 , 46	38-50,4656- 868-78, 2 s	60, 4668-78,				65 ball	
4704 -1 0, 1	+7 1 4 -1 8, 4	1868 - 78, 2 SI	PF	4606-48	378	88,368	gal H20	
						<u>50,000#</u>		
33.			BBOD	UCTION		<u>30,000#</u>	10/20	
Date First Production	Proc	iuction Method (Flo			type pump)		Well Status	(Prod. or Shut-in)
		flow			v, po pamp)			·
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	. Wate:	r — Bbl.	ut-in
9/27/66 Flow Tubing Press.	3 hr	3/4**	Test Period					tl, tives
Flow Tubing Press.	Casing Pressu	Calculated 24 Hour Rate	- Oil — Bbl.	Gas - M	1	ter — Bbl.	/ K	EAF LEVEL
34. Disposition of Gas (Test	Witnessed	CT101966
35, List of Attachments		vented					-\o n	CON. COM.
oc I has t								DIST. 3
36. I hereby certify that	the information	shown on both side	s of this form is tru	e and complete	to the best of	my knowledg	e and belie).	
SIGNED CRICINAL	L SIGNED BY	JOE C. SALMON		shert =	Suprim Te	dial	DATE	10/6/60

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico		Northwester	n Ne	ew Mexico
т.	Anhy	Т.	Canyon	T.	Ojo Alamo	_ т.	Penn. "B"
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	_ T.	Penn. "C"
В.	Salt	т.	Atoka	Т.	Pictured Cliffs	_ T.	Penn. "D"
							Leadville
T.	7 Rivers	Т,	Devonian	Т.	Menefee	_ T.	Madison
							Elbert
T.	Grayburg	Т.	Montoya	T.	Mancos	_ T.	McCracken
T.	San Andres	Т.	Simpson	T.	Gallup	_ т.	Ignacio Qtzte
т	Clariata	т	McKee	Pa	se Greenhorn 6760	_ T.	Granite
т	Paddock	т	Ellenburger	Т.	Dakota	_ T.	Charles 6/50
T.	Blinebry	_ т.	Gr. Wash	Т.	Morrison	_ Т.	Ø
T.	Tubb	. Т.	Granite	Т.	Todilto	_ т.	
T.	Drinkard	. Т.	Delaware Sand	т.	Entrada	_ Т.	
Т.	Abo	_ T.	Bone Springs	T.	Wingate	_ T.	
					Chinle		
					Permian		
T	Cisco (Bough C)	т.		T.	Penn "A"	_ Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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