

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T32N - R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1595 FNL 1830 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6329 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/27/66 - 7550 PBTD. Perforated 7514-21 w/4HPF. Frac with 20,000# sand and 30,000 gals. water.

8/26/66 - Squeezed hole in casing w/150 sx cement. Resqueezed with full bore packer at 5700' with 100 sx cement. WOC. Drilled bridge plug at 7412. Set packer at 5700. Resqueezed with 75 sx cement. WOC. Casing tested OK. Spotted 500 gals. acid. Drilled bridge plug and cleaned out to TD. Frac w/15,500# sand and 16,000 gals. water. Set bridge plug at 7412. Perf. 2 HPF 7362-68, 1 HPF 7348-51, 7354-57. Frac with 35,000# sand and 35,000 gals. water. Drilled bridge plug at 7490. CO to PBTD 7550. Ran 2 3/8" EUE tubing set at 7519.

Job complete 9/1/66.
Waiting on test.

RECEIVED

SEP 15 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

SEP 16 1966

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 9/14/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION:

5-USGS, 1-Continental, 1-File

TITLE

DATE

*See Instructions on Reverse Side