

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 070147	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Moore "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1595' FWL 1830' FWL At top prod. interval reported below Unit Letter "F" At total depth		9. WELL NO. 42	
10. FIELD AND POOL, OR WILDCAT. Basin Dakota		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 26, T-32-N, R-12-W	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUNDED 8/12/66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6329 GR	
16. DATE T.D. REACHED 8/16/66		19. ELEV. CASINGHEAD 6329	
17. DATE COMPL. (Ready to prod.) 9/19/66		20. TOTAL DEPTH, MD & TVD 7576	
21. PLUG, BACK T.D., MD & TVD 7550		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7354-7521 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density	
27. WAS WELL CORRED No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32#	275	12-1/4	175 BX	None
7-5/8	26.4#	3129	7-7/8	175 BX	
4-1/2	10.5 & 11.6#	7576	7-7/8	1st stage 100 BX 2nd stage 100 BX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					4-3/8	7519	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7514-21 4 HPF Squeeze 150 BX		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7862-63 2 HPF Squeeze 100 BX 5700'		7514-21	20,000 gals wtr & 20,000# sd.
7348-51 1 HPF Squeeze 75 BX 5700'		7530	500 gals acid
7354-57 1 HPF		7514-21	15,500# sand, 16,000 gals wtr.
7440-46, 2 HPF; 7447, 1 SPF; 7456-61, 1 SPF		7354-7366	35,000# sd, 35,000 gals wtr.

33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/19/66	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 4912	WATER—BBL. →	→
FLOW. TUBING PRESS. 291	CASING PRESSURE 969	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →	→	→

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESS NOV 23 1966 OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		October 25, 1966	
SIGNED Harold G. Nichols	TITLE Senior Production Clerk	DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)