

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Hubbard Com.
3. Address of Operator P. O. Box 1714, Durango, Colorado	9. Well No. #1
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 32-N RANGE 12-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6378 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/66, drilled float collar at 7608. Perf 7624-30, 2 HPF, 7574-78, 1 HPF. Frac w/40,000 lbs sand and 40,000 gallons water. SET BP at 7550. Perf 7522-26, 2 HPF, 7504-12, 1 HPF. Frac w/40,000 lbs sand and 40,000 gallons water. Set BP at 7480. Perf 7422-32, 2 HPF. Frac w/40,000 gallons water and 40,000 lbs sand. Cleaned out to PBTD, 7620. Ran 2-3/8" EUE tubing landed at 7620'. Released rig 9/13/66. WO Test.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE October 20, 1966

Original Signed by Emery C. Arnold

APPROVED BY EMERY C. ARNOLD TITLE SUPERVISOR DIST. #3 DATE OCT 24 1966

CONDITIONS OF APPROVAL, IF ANY:
3 NMOC, 1 Continental, 1 Aztec, 1 TOC File