

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator SOUTHLAND ROYALTY COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FEL, Sec.14, T-32-N, R-12-W, NMPM, San Juan County</p>	<p style="text-align: center;">RECEIVED AUG 30 1994</p> <p style="text-align: center;">OIL CONSERV. DIV. DEPT. 3</p> <p>5. API # (assigned by OCD) 30-045-12028</p> <p>6. Lease Number Fee</p> <p>7. State Oil&Gas Lease Fee</p> <p>8. Lease Name/Unit Name Chamberlain</p> <p>9. Well No. 1</p> <p>10. Pool Name or Wildcat Blanco Mesaverde</p> <p>11. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - pay add & repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectio

13. Describe Proposed or Completed Operations

8-14-94 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH w/3 1/2" csg scraper to 5600'. TOH w/wcraper. Ran GR @ 3600-5600'. Set CIBP @ 5120'. Ran CBL-CCL-GR @ 0-5120'. TOC @ 5000'.

8-15-94 Perf 2 sqz holes @ 4975'. TIH w/pkr, set @ 4900'. PT tbg to 1500 psi, OK. TOH to 4607', set pkr. Sqz w/100 sx Class "B" w/2% calcium chloride. 100% circ thru intermediate valve. SI inter valve. PT to 1100 psi, OK. WOC.

8-16-94 Stuck pkr @ 4607'. Cmemical cut 1 1/2" tbg @ 4594'. TOH w/tbg. Fishing. Milling on pkr @ 4594'.

8-17-94 Milling.

8-18-94 Milling. TOH. RU, ran CBL-CCL-GR @ 2600-4962'. TOC @ 3310'. RD.

8-19-94 PT csg to 3700 psi, OK. Perf Cliff House @ 4337-4931 w/30 holes. Frac w/132,000# 20/40 Arizona sd, 58,473 gal 30# x-link fluid. Shut in for gel break. RD. NU tbg head & BOP.

8-20/23-94 Blow well & CO.


8-24-94 Chase CIBP @ 5120-7189'. TOH w/mill. RU, set CIBP @ 3500'. PT CIBP to 1500 psi. Shot 4 sqz holes @ 3250'. TIH w/3 1/2" cmt retainer, set @ 2743'.
Pump 480 sx Class "B" cmt w/2% calcium chloride. Circ 2.5 bbl cmt to surface. Sting out of retainer & reverse out 0.5 bbl cmt. TOH w/tbg. WOC. TIH w/2 7/8" mill, milling on retainer.

8-25-94 Milling on retainer.

8-26-94 Milling on retainer. PT sqz holes @ 3250' to 750 psi/15 min. OK.

8-27-94 Drill out CIBP @ 3500'. Ran 170 jts 2.7# J-55 tbg, set @ 5307'. ND BOP. NU WH.

~~8-28-94 Rig released~~

SIGNATURE  Regulatory Affairs August 29, 1994

(This space for State Use)

Approved by Original Signed by FRANK J. CHAVEZ Title SUPERVISOR DISTRICT Date AUG 30 1994