SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

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OIL CON. COM. U.S. GEOLOGICAL SURVEY	ĺ	
DIST. 3		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new produ	ctive	
sone. If proposal is to drill or deepen directionally, give pertinent data on substitute to the substitute of the substi	W-546	
preventer program, if any.		
SIGNED Sawled Juckobs TITLE Senior Production Clerk DATE 10-19-65		
(This space for Federal or State office use)		
APPROVAL DATE		
PBRMIT NO.		
Qu TITLE		
CONDITIONS OF APPROVAL, IP ANY:		

NEW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

rom. 7-1 Supersedes C-128 Fite-tive Just

TENNECO OIL COMPANY			NETBERRY 'A"		West, Son	
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1515	tet troute	South	3160	T-		
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6226'ungraded Basin Dakota 1. Outline the acreage dedicated to the subject			Basin Dakota		320 A.F.	
2. If more interest	than one lease and rovalty).	is dedicated to the	we l, outline each and i	identify the ownership	of all owners been consoli-	
Yes If answe	No I	answer is "ves," typ	ooling. etc? se of consolidation			
No allow	able will be assi	gned to the well until	all interests have beer dard unit, eliminating s	n consolidated (by couch interests, has be	ommunitization, unitization, en approved by the Commis-	
			!		CERTIFICATION	
			! : ! !	toined best of	y certify that the information con- herein is true and complete to the my knowledge and belief	
			1	Tracting Senio	or Production Clerk	
	! !		; ; !	Tenne Oate	eco Oil Company	
	Sect	ion	34	Ueto	per 19, 1965	
	RECEIVE OCT 25 1	965	1480	shown conder in	y certify that the well-location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my ige and belief	
	OCT 25 LON.	COM.	6/8	9 Octo	ober 1 965	
330 660	90 1321 1650 10		11 1800 1700	D. D. D.	H. ERNST C. PE & LS 2463	