

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. OF 076146	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1070 FWL 1450 FWL At top prod. interval reported below Unit Letter C At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPURRED 8/16/66						16. DATE T.D. REACHED 8/27/66	
17. DATE COMPL. (Ready to prod.) 10/1/66						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6343 GR	
19. ELEV. CASINGHEAD 6343						20. TOTAL DEPTH, MD & TVD 7560	
21. PLUG, BACK T.D., MD & TVD 7553						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-7560						24. WAS DIRECTIONAL SURVEY MADE Yes	
25. WAS WELL CORDED No						26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		32#		278		15"	
7-5/8		26.4#		3071		9-7/8"	
4-1/2		10.5 & 11.6#		7557		6-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
175 BX		None					
450 BX							
270 BX							
28. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD		DEPTH SET (MD)		PACKER SET (MD)			
SIZE							
31. PERFORATION RECORD (Interval, size and number)							
7520-30 6 holes				7352-56 5 Holes			
7488-91				7341-47 8 Holes			
7439-42				7331-35 5 Holes			
7428-31							
7417-20							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7530-7488				40,000# sd & 35,000 gals wtr.			
7417-7442				40,000# sd & 35,000 gals wtr.			
7331-7356				40,000# sd & 35,000 gals wtr.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/1/66		HOURS TESTED 3 Hours		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 81#		CASING PRESSURE 2140		CALCULATED 24-HOUR RATE →		OIL—BBL. 25,251	
GAS—MCF.		WATER—BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Harold C. Nichols		TITLE Senior Production Clerk				DATE October 20, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

5 UEGS, 1 Continental, 1 Astec, 1 TOC File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mezaverde	4455	5450	Flow and shale (Gas)	Mezaverde	4445	
Dakota	7330	7550	Sand & shale (Gas)	Nancoos Greenhorn Dakota	5470 7220 7325	