

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED
FEB 3 1967
OIL CON. COM.
DIST. 3

1. OPERATOR
Tennessee Oil Company
Address
P. O. Box 1714, Durango, Colorado

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Newberry "B" Lease No.: 1 Well No.: 1 Pool Name, Including Formation: Basin Dakota Kind of Lease: State, Federal or Fee Federal

Location
Unit Letter: C 1070 Feet From The North Line and 1450 Feet From The West
Line of Section: 35 Township: 32 N Range: 12 W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation (Formerly McWood) P. O. Box 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico

If well produces oil or liquids, give location of tanks. Unit: C Sec.: 35 Twp.: 32N Rge.: 12W Is gas actually connected? No When: On Approval

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐

Date Spudded: 8/16/66 Date Compl. Ready to Prod.: 10/1/66 Total Depth: 7560 P.S.T.D.: 7553

Elevations (DF, RKB, RT, GR, etc.): Dakota Name of Producing Formation: Dakota Top Oil/Gas Pay: 7331 Tubing Depth: 7520

Perforations: 7331-7530 Depth Casing Shoe: 7331

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	278'	175 sk
9 7/8"	7 5/8"	3071'	450 sk
6 3/4"	4 1/2"	7557'	270 sk
	2 3/8"	7520'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____

Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____

Actual Prod. During Test: _____ Oil - Bbls.: _____ Water - Bbls.: _____ Gas - MCF: _____

GAS TEST

Actual Prod. Test - MCF/D: 25,251 Length of Test: 3 hrs. Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____

Testing Method (flow, back pr.): Back Pr. Tubing Pressure: 812 Casing Pressure: 2140 Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold

Emery C. Arnold
District Production Supervisor

2/22/67

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 23 1967

APPROVED _____, 1967

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with Rule _____.

If this is a request for allowable for a new well or deepening, with this form must be submitted a copy of the geologic tests taken on the well or deepening with Rule 1-101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.