

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other Water Injection Well		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OR
2. NAME OF OPERATOR		Murphy Oil Corporation				RECEIVED MAY 3 1966	
3. ADDRESS OF OPERATOR		200 Jefferson Avenue, El Dorado, Arkansas				U.S. GEOLOGICAL SURVEY WASHINGTON, N. M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.)		At surface 2474' FSL & 133' FEL of Sec. 18-T32N-R17W				At top prod. interval reported below	
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
Approved 9-18-64 by P.T. McGrath		9-18-64		San Juan		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
5-3-65	5-11-65	N.A.	GR 5396'				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
1528'	N.A.	N.A.	→	0-1528'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Gallup Formation (injection) 1489' to 1503'						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Schlumberger Compensated Formation Density Log and Jet Tech Services						Yes	
Radioactivity							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	88.35'	6 1/4"	12 ex 2% CaCl		None	
4 1/2"	9.5#	1525.50'	6 1/4"	30 ex		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE					NONE	NONE
31. PERFORATION RECORD (Interval, size and name)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1493', 1495'			
				500 gal 15% acid & 400 gal BDA			
				1493'-1495'			
				5000# 20/40 sand			
Notched 1493' and 1495'							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N. A.		N. A.				N. A.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N. A.	N. A.	N. A.	→	N. A.	N. A.	N. A.	N. A.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N. A.	N. A.	→	N. A.	N. A.	N. A.	N. A.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
N. A.						N. A.	
35. LIST OF ATTACHMENTS							
N. A.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Production Engineer		Production Engineer				4-29-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)