

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "AA"

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Many Rocks Gallup
Lower Gallup11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-T32N-R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Murphy Oil Corporation	5823' GR
3. ADDRESS OF OPERATOR 200 Jefferson Avenue - El Dorado, Arkansas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 952' from the North Line and 958' from the East Line of Section 20	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6-22-64, set 7", 23#, J-55 surface casing at 25.00', cemented with 10 sacks common cement. Drilled to 1613', cut Core #1 from 1614' to 1627', started out of hole with core and well started flowing gas at an approximate rate of 1.5 MCF/D. Loaded hole with mud, POH with core, recovered 6' sand, reamed core hole, drilled to total Depth of 1653', ran Gamma Ray-Density log, set 50 joints of 4 1/2", 9.5#, J-55 casing @ 1,648.51', cemented with 50 sacks 50/50 Diamix "A", POH @ 2:00 pm 6-27-64. This well is shut in for an undetermined period and will be completed at a later date as an injection well and/or a fuel gas supply well. Supplementary forms will be filed prior to completion.



18. I hereby certify that the foregoing is true and correct

SIGNED

Let L. L. L. L. L.

TITLE

Prod. Supt. - Direct Operations

DATE

6-30-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side