

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other <u>Active Shuts</u>		
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR			
James P. Woosley						P.O. Drawer 1480, Cortez, Colorado 81321			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.			
At surface 952' FNL & 958' FEL						14-20-603-585			
At top prod. interval reported below Same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
At total depth Same						Navajo			
14. PERMIT NO. OF LAND DATE ISSUED						7. UNIT AGREEMENT NAME			
P.T. McGrath 6/18/66						8. FARM OR LEASE NAME			
12. COUNTY OR PARISH						Navajo AA			
13. STATE						9. WELL NO.			
San Juan						#16			
10. FIELD AND POOL, OR WILDCAT						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA			
No. Many Rocks-Lower Gallup						Sec. 20-T32N-R17W			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, BKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD	
6/22/64		6/27/64		6/18/84		5823' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
1653'		1647'				1653'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD						25. WAS DIRECTIONAL SURVEY MADE			
Lower Gallup SS 1612' - 1626'						Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED			
Schlumberger Formation Density						Yes			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
7"		23#		25.00'		9"		10 sks common cement	
4-1/2"		9.5#		1648.51'		6-1/4"		50 sks 50/50 Diamix "A"	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		1589'		None					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 4 shots/ft.: 1618' - 1624'						DEPTH INTERVAL (MD)			
						None			
						AMOUNT AND KIND OF MATERIAL USED			
						None			
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
7/27/84		Flowing				Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
9/30/75		24		1/4"		→		230 mcf	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
250 psi		250 psi		→				230 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
Sold						Jim Woosley			
35. LIST OF ATTACHMENTS									
Well head, well head connections and 2 big joe regulators									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
James P. Woosley		Operator				AUG 30 1984			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
BY E. G. S.