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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
JUN 8 1966
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REDEEPEN OR PLUG BACK TO A DIFFERENT CLASS WORK USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS)		5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name
3. Address of Operator Box 990, Farmington, New Mexico		8. Farm or Lease Name Moore
4. Location of Well UNIT LETTER <u>KZ</u> 1670 FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		9. Well No. 2 (OWWO)
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan		11. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Case, Cement & Fracture Treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production it is intended to workover and restimulate this well in the following manner:

Pull tubing. Set drillable bridge plug near the bottom of the 7" casing and pressure test casing.

Squeeze cement leaks if any are found. If ~~xxx~~ no leaks are found, perforate at 2050' and block squeeze 7" annulus with a minimum of 100 sacks. If leaks are squeezed between 1500' and 2500' no other block squeeze of the 7" annulus is planned.

Clean out and deepen the old hole to approximately 5430', run a full string of 4 1/2" production casing and run the cement to tie into the 7" casing shoe.

Selectively perforate and sand-water fracture the Mesa Verde formation.

In the event it is impossible to pull the tubing or other junk in the old hole precludes a clean out, the open hole will be squeezed with approximately 200 sacks of cement and a new sidetracked hole drilled to 5430'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl E. Matthews

TITLE Petroleum Engineer

DATE 6-7-66

APPROVED BY Ernest C. Clure
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DIST. #3

DATE JUN 8 1966