

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico September 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Oil-winner Martin, Well No. 12, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N 20 Sec. 20, T. 38N, R. 12W, NMPM, Blanco-Henryville Pool
Unit Letter

San Juan County. Date Spudded 8/12/59 Date Drilling Completed 8/27/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 5902 Total Depth 1301 PBD 1858

Top Oil/Gas Pay 1628 Name of Prod. Form. Point Lookout

PRODUCING INTERVAL -

1798-1804
Perforations 1628-78, 1684-1722, 1724-1730, 1756-5766, 1770-82,

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACE 9539 MCF/Day; Hours flowed 1

Choke Size 3/4 Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,000 sand and 24,000 gallons water, 180 rubber ball sealers

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ SEP 24 1959, 19 _____

Astec Oil and Gas Company
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: _____ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

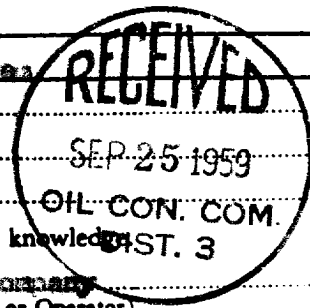
Address Box 736, Farrington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Primary C. Ann

Supervisor Dist. # 3

Title _____



OIL CONSERVATION COMMISSION

LAZED DISTRICT OFFICE

Report Received 6

DISTRIBUTION

	NO. FINISHED	
Director	2	
Asst. Dir.	1	
Asst. Dir. Adm. Serv.	1	
Asst. Dir. Eng. Serv.		
Asst. Dir. Land Office		
Asst. Dir. S. G. S.		
Transfer Officer		
File	1	✓