

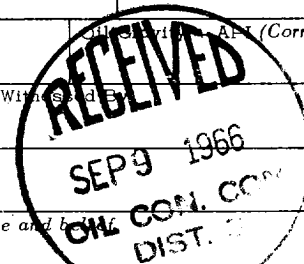
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Aztec Oil and Gas		9. Well No. 12	
3. Address of Operator Drawer 570 Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER N LOCATED 1650 FEET FROM THE West LINE AND 990 FEET FROM _____		12. County San Juan	
THE South LINE OF SEC. 20 TWP. 32N RGE. 12W NMPM _____			
15. Date Spudded 7/8/66	16. Date T.D. Reached 7/16/66	17. Date Compl. (Ready to Prod.) 8/7/66	18. Elevations (DF, RKB, RT, GR, etc.) 5894 GR
19. Elev. Casinghead 5895	20. Total Depth 7070		
21. Plug Back T.D. 7032		22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
24. Producing Interval(s), of this completion — Top, Bottom, Name 6886 - 6900 Dakota			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray Induction			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2	WEIGHT LB./FT. 11.6 & 10.5	DEPTH SET 7069	HOLE SIZE 6 1/4
CEMENTING RECORD 250		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE 1 1/2		DEPTH SET 6850	
PACKER SET 6850			
31. Perforation Record (Interval, size and number) 6886-6900, 6969-83, 6992-7000 4 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6886-7000		40,000# 20/40	
		14,000# 10/20	
		76,1000 gal H2O	
		dropped 40 balls	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing	
Well Status (Prod. or Shut-in) shut-in			
Date of Test 8/14/66	Hours Tested 3 hr	Choke Size 3/4"	Prod'n. For Test Period Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Gas — Oil Ratio _____
Flow Tubing Press. 223	Casing Pressure	Calculated 24-Hour Rate Oil — Bbl. _____ Gas — MCF 3683 Water — Bbl. _____	34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented
35. List of Attachments			Test Wire _____
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED ORIGINAL SIGNED BY JOE C. SALMON		TITLE District Superintendent	
DATE Sept. 7, 1966			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Astec Oil and Gas

3. Address of Operator
Dresser 570 Farmington, New Mexico

4. Location of Well
UNIT LETTER **N** LOCATED **1650** FEET FROM THE **West** LINE AND **990** FEET FROM

THE **South** LINE OF SEC. **20** TWP. **32N** RGE. **12W** NMPM **San Juan**

15. Date Spudded **7/8/66** 16. Date T.D. Reached **7/16/66** 17. Date Compl. (Ready to Prod.) **8/7/66** 18. Elevations (DF, RKB, RT, GR, etc.) **5894 GR** 19. Elev. Casinghead **5895**

20. Total Depth **7070** 21. Plug Back T.D. **7032** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **X** Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
4628 - 4734 Mesaverde

26. Type Electric and Other Logs Run
Gamma Ray Induction

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11.6 & 10.5	7069	6 1/2	250 sz	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2	6850

31. Perforation Record (Interval, size and number)
4628-43, 4662-67, 4704-14, 4728-34, 2 SPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4628-4734
AMOUNT AND KIND MATERIAL USED
50,000# 20/40
30,000# 10/20
67,760 gal H2O
Dropped 40 balls

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) **flowing** Well Status (Prod. or Shut-in) **shut-in**

Date of Test **8/27/66** Hours Tested **3 hr** Choke Size **3/4"** Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____

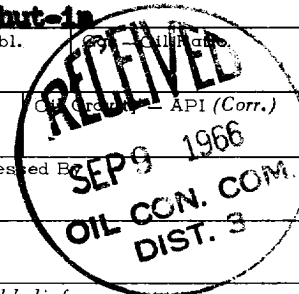
Flow Tubing Press. _____ Casing Pressure **290** Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF **3979** Water — Bbl. _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY JOE C. SALMON TITLE District Superintendent DATE Sept. 7, 1966



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B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1920	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	1920 Greenhorn 1920	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 1920	T. Granite - 1920
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Granite Sand - 1920
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

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