NO. OF COPIES RECEIV	ED	5								Form C	
DISTRIBUTION											d 1-1-65
SANTA FE		7			NEWA	AFXICO (II CON	SERVATION	COMMISSION	5a, Indicat	e Type of Lease
FILE		/	LW	/FII (REPORT A	1 2+~+~	Fee 🗶
U.S.G.S.		2			OO!!!! E E				(((2) 0)() /	5. State Oi	l & Gas Lease No.
LAND OFFICE										i	
OPERATOR	••	1									
<u> </u>											
la. TYPE OF WELL							•			7. Unit Agr	eement Name
			01L		GAS Well	Nr.					
b. TYPE OF COMPLE	ETION		WELI	- L	WELL	X □	DRY	OTHER		8. Farm or	Lease Name
NEW WO]	DEEPE	X	PLUG BACK		FF.	OTHER		Culp	eppeer Martin
2. Name of Operator			DC27 21	1 02-2	BACK		<u> </u>	OTHER		9. Well No.	•
Aztec Qi	1 8	ad G	88								12
3. Address of Operator										10. Field o	md Pool, or Wildcat
Drewer 5	70		Pa	emin	rton.	Vew Mex	cico			Basi	n Dakota
4, Location of Well	110							··		711111	
UNIT LETTER			. 1	650			lest.	LINE AND .	990	FEET FROM	
ONIT LETTER		.OCATE			FEE1 F	ROM THE _		TITLE AND .	mixim	12. County	
		~		2	2W	E. 12V	J			San Ju	
THE South LINE OF	16	Date		wr. 3 eached		Compl. $(R$			levations (DF	RKB, RT, GR, etc.) 19	
	1				1	B/7/66	,			GR (STATE OF THE	5895
7/8/66 20. Total Depth		1/1	.0/ OC	Back	T.D.		If Multiple	e Compl., How		als , Rotary Tools	, Cable Tools
Zo. Total Beptii		"			1.0.	22.	Many		Drille	i By	1
7070 24. Producing Interval((2) 26	4 h i n . n		32	on Botton	Name		2		<u>→ </u>	25. Was Directional Survey
24. Producing interval	(5), 01	tins c	ompret	1011 1	op, Botton	i, Nume					Made
											no
6886 -	690	O De	<u>ikoti</u>	.							
26. Type Electric and		-								27.	Was Well Cored
Gamma Ray	y In	duct	ion								no
28.					CAS	SING RECO	T	ort all strings		······································	
CASING SIZE	٧	EIGH	T LB.	/FT.	DEPT		1	E SIZE		NTING RECORD	AMOUNT PULLED
44		11.6	8	10.5	7069		6		<u> </u>	250	
	_						-				
											
				<u> </u>							
29.			L	INER R	ECORD				30.	TUBING REG	CORD
SIZE		TOP		во	TTOM	SACKS	EMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
									15	6850	6850
31. Perforation Record	(Inter	val, s	ize and	l numbe	r)			32.	ACID, SHOT, F	RACTURE, CEMENT S	QUEEZE, ETC.
								DEPTH	INTERVAL	AMOUNT AND K	IND MATERIAL USED
6886-6900	. 60	60-	B3. (6992.	7000 4	SPF		6886-70	00	40,000# 20/4	0
0000-0900	,	-	-3,	-//-	,000			_		14,000# 10/2	0
										76,1000 gal	H20
										dropped 40 b	alls
33.							PROD	UCTION			
Date First Production		:	Produ	ction M				ing - Size and	d type pump)		us (Prod. or Shut-in)
					í	lowing				813	ut-in
Date of Test	Hot	ırs Te	sted		oke Size	Prod'n. Test P		Oil - Bbl.	Gas — MC	F Water - Bbl.	Gas-Oil Ratio
8/14/66		3 h	r	3	3/4"	1est P	eriod				
Flow Tubing Press.	Cα	sing F	ressur		iculated 2	4- Oil — E	Bbl.	Gas - M		ater — Bbl.	Corr.)
223				Ho	ur Rate	-		368	33		TIVED /
34. Disposition of Gas	(Sold	, used	for fue	el, vent	ed, etc.)					Test With Said	PILIT I
			vent	_						1 1/1/	.ncs
35. List of Attachment	ts										D3 1900
										! St	CC.
36. I hereby certify the	at the	inform	nation	shown o	n both sid	es of this	form is tru	ie and complet	te to the best o	f my knowledge and bell	P9 1966 CON CCT
	write	,0111	20011		3141	, ,	13 17 14			10	DIST.
CRICINA	J. 131	מווא	77.7	OE C.	SALMON					1 m	· · · · · · · · · · · · · · · · · · ·
SIGNED						T1	TLE Di	strict Si	perinten	DATE_	25to 75 1966

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestem New Mexico						
T. Anhy	y		T. Ca	nyon	т	. Oio A	Mamo		т	Penn. "B'	,	
T. Salt			T. Str	awn	T	. Kirtla	nd-Fruit	land	<u> </u>	Penn. "C"	,	
B. Salt		• •	T. Ato	oka	т	. Pictu	red Cliff	s	т	Penn. ''D'	,	
T. Yate	s		T. Mis	ss	Т.	. Cliff	House _		Т	Leadville		
T. 7 Rivers T. Queen			T, De	T. Silurian T. Montoya			fee		Т	. Madison		
			T. Si1				Lookout	<u> </u>		T. Elbert		
										T. McCracken		
T. San	Andres		T. Sin	npson	т.	Gallu	p				zte	
T. Glorieta			Т. Мс	_ T. McKee T. Ellenburger			Greenhorn -				T. Granite	
									т	A Company of the Comp		
				Wash					т	T. CHARLES TO SEE O SEE		
				anite								
				laware Sand			da.		· Т			
							ate		<u>`</u>			
r Penn	•		т		т	T. Chinle				*		
r Cisco	(Rough		1		— 1.	. Pem:	((A ! !		T			
LCISCO	/ Tough	·)	1	······································	- 1.	. Penn.	··A''		1	(<u>13 </u>	TO .	
			FOR	MATION RECORD (Atto	ch ad	ditional	sheets i	f necessar	·v)			
From	то	Thickness in Feet		Formation		From	То	Thickness in Feet	1	Forma	O O I	
	 -		:	• [·	<u> </u>	In Feet	, # 1	• (1)		
			in the second							î.⇔ş ş	, ··· - ·	
			1									
					ll l							
								10		4 · ·	* .	
							5		ļ		• * *	
										*	***	
											4.4	
						•				, .		
								1	,			
	ļ											
	}											
İ									:			
	4	1 - 1		and state of the second	. -		1					

NO. OF COPIES RECEIVE	.D					Forn	n C-105
DISTRIBUTION						Rev	ised 1-1-65
SANTA FE		NEW	MEXICO OIL CO	NSERVATION	COMMISSION	I	cate Type of Lease
FILE	\		ETION OR REC			D LOG State	
U.S.G.S.						5. State	Oil & Gas Lease No.
LAND OFFICE							
OPERATOR							
	<u> </u>	 					
la. TYPE OF WELL		<u></u>		,		7. Unit	Agreement Name
b. TYPE OF COMPLE	OIL WEL	.L GAS WELL	N DRY	OTHER		8 Farm	or Lease Name
NEW I WOR	rk 🗀	PLUG	DIFF.	1		8. 1 Grin	or Lease Name
2. Name of Operator	R DEEPE	N BACK	RESVR.	OTHER		9. Well	pepper Mertin
Artes 6	dl and Gas	•					10
3, Address of Operator	ALL MANY VIEW					10. Fie	ld and Pool, or Wildcat
Dramer	570 ¥	armington,	New Mertine			Blance	Mesaverde
4. Location of Well	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
		•					
UNIT LETTER	LOCATED 16	50 FEET F	ROM THE West	LINE AND	990 FEE	T FROM	
Gan-Alb	•				MANI	12. Cou	nty (
			E. 12W NMPN		IIIXIIIII	Sen ,	Trans ())))))
15. Date Spudded 7/8/66	7/16/66		Compl. (Ready to)	18. E.		B, KT, GR, etc.)	19. Elev. Cashinghead
20. Total Depth	7 7	ag Back T.D.	* ' '	ole Compl., How	7077 (M)	Rotary Tools	, Cable Tools
7070	703	-	Many	2	Drilled By	y i	Codite 1001s
24. Producing Interval(s			n, Name				25. Was Directional Survey
							Made
4628 - 4734	Mosaverd	•					200
26. Type Electric and O	-				·····	2	7. Was Well Cored
Genna R	ay Inducti	CIR.			· · · · · · · · · · · · · · · · · · ·		190
28.	By Inducti		SING RECORD (Re	port all strings	set in well)		100
<u> </u>	WEIGHT LB.	CAS	H SET HO	LE SIZE	CEMENTI	ING RECORD	AMOUNT PULLED
28.		CAS	H SET HO	-			AMOUNT PULLED
28.	WEIGHT LB.	CAS	H SET HO	LE SIZE	CEMENTI		AMOUNT PULLED
28.	WEIGHT LB.	CAS	H SET HO	LE SIZE	CEMENTI		AMOUNT PULLED
28. CASING SIZE	WEIGHT LB.	CA: //fT. DEPTI 0.5 706	H SET HO	LE SIZE	250 s		
28. CASING SIZE	WEIGHT LB.	CAS /FT. DEPTI 0.5 706	н sет но 9 6	LESIZE	250 •	TUBING F	RECORD
28. CASING SIZE	WEIGHT LB.	CA: //fT. DEPTI 0.5 706	H SET HO	LE SIZE	30.	TUBING F	RECORD T PACKER SET
28. CASING SIZE	WEIGHT LB.	CAS /FT. DEPTI 0.5 706	н sет но 9 6	LESIZE	250 •	TUBING F	RECORD
28. CASING SIZE	WEIGHT LB. 11.6 & 1	CAS O.5 706 INER RECORD BOTTOM	н sет но 9 6	SCREEN	30. SIZE	TUBING FOR DEPTH SE	RECORD T PACKER SET
28. CASING SIZE 29. SIZE 31. Perforation Record (WEIGHT LB. 11.6 & 1 TOP	CA: //FT. DEPTI 0.5 706 LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRA	TUBING FOR THE SECOND S	RECORD T PACKER SET 6850
28. CASING SIZE 29. SIZE	WEIGHT LB. 11.6 & 1 TOP	CA: //FT. DEPTI 0.5 706 LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN 32.	30. SIZE ACID, SHOT, FRA	TUBING FOR THE SECOND S	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE 29. SIZE 31. Perforation Record (WEIGHT LB. 11.6 & 1 TOP	CA: //FT. DEPTI 0.5 706 LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SE 6850 CTURE, CEMENT AMOUNT AND	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE 29. SIZE 31. Perforation Record (WEIGHT LB. 11.6 & 1 TOP	CA: //FT. DEPTI 0.5 706 LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRA	TUBING PORTUGE OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE 29. SIZE 31. Perforation Record (WEIGHT LB. 11.6 & 1 TOP	CA: //FT. DEPTI 0.5 706 LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SE- 6850 CTURE, CEMENT AMOUNT AND 50,000 20 67,760 61	PACKER SET 6850 I SQUEEZE, ETC. O KIND MATERIAL USED
28. CASING SIZE 29. SIZE 31. Perforation Record (4628-43, 4662-4 33.	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1	CAS /FT. DEPTI 0.5 706 INER RECORD BOTTOM d number)	SACKS CEMENT PROI	SCREEN 32. DEPTH 638-17	30. SIZE ACID, SHOT, FRA	TUBING FOR THE PROPERTY OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE 29. SIZE 31. Perforation Record (WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1	CAS /FT. DEPTI 0.5 706 INER RECORD BOTTOM d number)	SACKS CEMENT SACKS CEMENT PROI Pawing, gas lift, pum	SCREEN 32. DEPTH 1623-17 DUCTION ping — Size and	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SE 6850 CTURE, CEMENT AMOUNT AND 50,000 20, 10,000 10,00	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED 100 100 100 100 100 100 100 100 100 10
28. CASING SIZE 29. SIZE 31. Perforation Record (4628-43, 4662-4 33. Date First Production	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) 4, 4728-34,	SACKS CEMENT SACKS CEMENT PROI Prowing, gas lift, pum flowing	SCREEN 32. DEPTH 628-47 DUCTION ping — Size and	30. SIZE ACID, SHOT, FRA INTERVAL 34	TUBING F DEPTH SE 6850 CTURE, CEMENT AMOUNT AND 50,000 20, 10,000 10,00	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED 100 100 100 100 100 100 100 100 100 10
28. CASING SIZE 29. SIZE 31. Perforation Record (688-3, 669- 33. Date First Production Date of Test	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1.) Production of the control of the con	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) 4. 1728-34. Choke Size	SACKS CEMENT SACKS CEMENT PROI Pawing, gas lift, pum	SCREEN 32. DEPTH 1623-17 DUCTION ping — Size and	30. SIZE ACID, SHOT, FRA	TUBING FOR DEPTH SETONS OF THE PROPERTY OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED 100 100 100 100 100 100 100 100 100 10
28. CASING SIZE 29. SIZE 31. Perforation Record (4628-43, 4662-4 33. Date First Production	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) Choke Size 3/4* re Calculated 2:	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum floring Prod'n. For Test Period	SCREEN 32. DEPTH 628-47 DUCTION ping — Size and	30. SIZE ACID, SHOT, FRA INTERVAL 34 Utype pump) Gas — MCF	TUBING FOR DEPTH SETONS OF THE PROPERTY OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (1628-13, 1662- 33. Date First Production Date of Test 8/27/66	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1. Production of the content of the cont	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) 4. 4728-34. Choke Size 3/4*	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum floring Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping — Size and Oil — Bbl.	30. SIZE ACID, SHOT, FRA INTERVAL 34. Cype pump) Gas — MCF Water	TUBING FOR THE PROPERTY OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (1628-13, 1662- 33. Date First Production Date of Test 8/27/66	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1) Production of the control of the cont	CAS OFT. DEPTI O.5 TO6 INER RECORD BOTTOM d number) Choke Size Calculated 2- Hour Rate	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum floring Prod'n. For Test Period	SCREEN 32. DEPTH 32. DUCTION ping — Size and	30. SIZE ACID, SHOT, FRA INTERVAL 34. Cype pump) Gas — MCF Water	TUBING FOR THE PROPERTY OF THE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (4628-43, 4662- 33. Date First Production Date of Test 8/27/66 Flow Tubing Press.	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1) Production of the control of the cont	CAS OFT. DEPTI O.5 TO6 INER RECORD BOTTOM d number) Choke Size Calculated 2- Hour Rate	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum floring Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping — Size and Oil — Bbl.	30. SIZE ACID, SHOT, FRA INTERVAL 34. Cype pump) Gas — MCF Water	TUBING FOR THE SECOND STATE OF THE SECOND SE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (4628-43, 4662- 33. Date First Production Date of Test 8/27/66 Flow Tubing Press.	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1.) Production of the control of the con	CAS OFT. DEPTI O.5 TO6 INER RECORD BOTTOM d number) Choke Size Calculated 2- Hour Rate	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum floring Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping — Size and Oil — Bbl.	30. SIZE ACID, SHOT, FRA INTERVAL 34. Cype pump) Gas — MCF Water	TUBING FOR THE SECOND STATE OF THE SECOND SE	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (1628-13, 1662 33. Date First Production Date Test 8/27/66 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT LB. 11.6 & 1 TOP (Interval, size and 67, 4704-1.) Production of the content of the co	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) Choke Size Ye Calculated 2-Hour Rate Lel, vented, etc.)	SACKS CEMENT SACKS CEMENT PROPRIED AS SACK	SCREEN 32. DEPTH 32. DEPTH 32. Oil — Bbl. Gas — M	30. SIZE ACID, SHOT, FRA INTERVAL 34 Ctype pump) Gas — MCF CF Water	TUBING FOR DEPTH SERVICE AND	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
28. CASING SIZE 29. SIZE 31. Perforation Record (688-3, 669- 33. Date First Production Date of Test 8/27/66 Flow Tubing Press. 34. Disposition of Gas (WEIGHT LB. 11.6 & 1 TOP (Interval, size and 67, 4704-1.) Production of the content of the co	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) Choke Size Ye Calculated 2-Hour Rate Lel, vented, etc.)	SACKS CEMENT SACKS CEMENT PROPRIED AS SACK	SCREEN 32. DEPTH 32. DEPTH 32. Oil — Bbl. Gas — M	30. SIZE ACID, SHOT, FRA INTERVAL 34 Ctype pump) Gas — MCF CF Water	TUBING FOR DEPTH SERVICE AND	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Status (Prod. or Shut-in) 1966 T SQUEEZE, ETC. D KIND MATERIAL USED CON. DIST. 3
28. CASING SIZE 29. SIZE 31. Perforation Record (1628-13, 1662 33. Date First Production Date of Test 8/27/66 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 36. I hereby certify that	WEIGHT LB. 11.6 & 1 TOP (Interval, size an 67, 4704-1. Hours Tested 3 hr Casing Pressur 290 (Sold, used for further the information content)	CAS OFT. DEPTI O.5 706 INER RECORD BOTTOM d number) Choke Size Ye Calculated 2-Hour Rate Lel, vented, etc.)	SACKS CEMENT SACKS CEMENT PROPORTING, gas lift, pum Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. DEPTH 63.17 DUCTION ping — Size and Oil — Bbl. Gas — M 3973	30. SIZE ACID, SHOT, FRA INTERVAL 34 Ctype pump) Gas — MCF CF Water	TUBING FOR DEPTH SECOND	RECORD T PACKER SET 6850 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwes	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen	T. Devonian T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte						
T. Glorieta	T. McKee	I Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	T. Crimina + Car						
T. Blinebry	T. Gr. Wash	T. Morrison							
T. Tubb	T. Granite	T. Todilto	T						
	T. Delaware Sand								
T. Abo	T. Bone Springs	T. Wingate	T						
T. Wolfcamp	T	T. Chinle	T						
T. Penn.	т	T. Permian	T						
T Cisco (Bough C)	T	T. Penn. "A"	T						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			1, 2°			.	• •
	į						
			· ·				, , ,
	Ç					٠,	
						Nascure (K.)	
							. *
							y North A
i		:	n kalan Sin kalan sahip k	4.			