Form 9-331 C (May 1963) File

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SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SECIAL NO. GEOLOGICAL SURVEY SF 076312 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN X DRILL b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE S. FARM OR LEASE NAME GAS WELL WELL OTHER 2. NAME OF OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 990 FML & 1650 FML Sec 22, T-32N, R-12N At proposed prod. zone COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* iv Mexico Jun 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 7360 POTATY 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Sept. 12, 1966 6151 E $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 7360 300 ax in atmoss 4-3/4

Propose to:

Pull 2-3/8" tabing, run casing inspection log from bottom of 54 (4877)

to surface

Equation below in 52" casing and squares open hale from 4877 to 5182 Clean out coment and side track open hale and gas drill to 7360 Run 32" casing to TD with stage collars below Measures and casent to surface

Perforate and sand-water frac Dakota and Hesswerds somes Set Model "D" packer above Dakota perforations. This lif" tubing flows: Dakota production and produce Messwerds through casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.		
ORIGINAL SIGNED BY JOE C. SA	ALMON TITLE District Superinte	ndent DATE Bept 13, 1966
(This space for Federal or State office use)	APPROVAR DATE	
APPROVED BY	SER.1.5 966	REGEIVED
CONDITIONS OF APPROVAL, IF ANY:	SERA 5 966 OIL CON. COM. DIST. 3	SEP 1 4 1966
	*See Instructions On Reverse Side	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

zié An Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator Artoc (41) and Co Babard Romqe Unit Letter Township Actual Footage Location of Well: feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation **63/43** Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling. etc? SEP 1 5 1966 If answer is "yes," type of consolidation ___ Yes Yes ☐ No OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated (UsDispress side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1320 1650

330

660

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1980. 2310

2640

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