

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED July 19, 1955

OPERATOR Aztec Oil & Gas Company LEASE Hubbard WELL NO. 1
UNIT
1/4 SECTION: NE LETTER B SEC. 22 TWP. 32-N RGE. 12-W
CASING: 5 1/2 " O.D. SET AT 4877' TUBING 2 3/8 " WT. 4.7# SET AT 5117'
PAY ZONE: FROM 4880' TO 5182' GAS GRAVITY: MEAS. EST. 0.650
TESTED THROUGH: CASING TUBING ☒
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 912 TUBING: 912 S. I. PERIOD 7 days
TIME WELL OPENED: 11:00 A.M. TIME WELL GAUGED: 2:00 P.M.
IMPACT PRESSURE: 25 psi
VOLUME (Table I) 3310 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.0249 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.000 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 12
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 1.0000
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3623



WITNESSED BY: TESTED BY: John J. Abendschan
COMPANY: Aztec Oil & Gas Company
TITLE: Petroleum Engineer

Originally completed February 26, 1951; I.P. 606 mcf/day; SICP 1054 psi.
Cleaned out to Total Depth and sand-oil frac July 11, 1955 with 16,000 gals. oil and 19,000 lbs. sand. Injection Rate 30.5 B.P.M.

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