NO. OF COPIES REC	5		
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SANTA FE	7		
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator		_	

District Superintendent

1970

April 8.

SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-45	
FILE /		AND		
U.S.G.S.	_ AUTHORIZATION TO TRAI	ZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL /			1	
GAS /				
PROPATION OFFICE	┥`		•	
perator			P	
Aztec Oil & Gas Compa	ny	***		
Drawer 570, Farmingto	n. New Mexico			
Reason(s) for filing (Check proper bo	=)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	. 🗇 / ''	FORTALD/	
Change in Ownership		AP	R 1 0 1970	
change of ownership give name		Oll		
nd address of previous owner		OIL (CON COM	
DESCRIPTION OF WELL AND	LEASE		OIST 3	
Lease Name	Well No. Pool Name, Including Fo		Lease No.	
Culpepper Martin	#4 Blanco Mesave	mde Blate, Federal	or Fee Fee	
	90 Feet From The <u>South</u> Line	and 1650 Feet From T	west	
Unit Letter//		Leet Ling 1	<u></u>	
Line of Section 28 T	ownship 32 North Range	12 West , NMPM,	San Juan County	
TESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of O		Address (Give address to which approv	ed copy of this form is to be sent)	
Plateau		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gather	asinghead Gas or Dry Gas (CC)			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 398, Bloomfield, New Mexico Is gas actually connected? When		
give location of tanks.				
	vith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Complet	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		••		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>	<u> </u>	,	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume <mark>of load oil</mark> (pth or be for full 24 hours)	and must be equal to or exceed top allo	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	lt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas • MCF	
·				
		1	•••	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIA	WIVE			
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	APR 1 1970	
Commission have been complied	i with and that the information given the beat of my knowledge and belief.	Il a compared by Emery C. Arnold		
-	•			
	,	11		
(Mr. O An	1/21/00	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepen	
	Enature)	well, this form must be accompa- tests taken on the well in acco	inied by a tabulation of the deviati	
Dictriat Cum		11 '42/2 /20/4H AH /HA MARE DE MARE	recover committee and the second	

All sections of this form must be filled est completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each peel in multipl