	NO. OF COPIES RECEIVED 5	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104
	SANTA FE FILE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-45
	U.S.G.S.			,
Ì	TRANSPORTER GAS /			
	OPERATOR / PRORATION OFFICE			·
1.	Operator			
	Address			
1	Drawer 570, Farmington, Reason(s) for liling (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gos		• • • • •
	Change in Ownership	Casinghead Gas Condense	ite [X]	
•	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.
	Culpepper Martin	#4 Basin Dakota	State, Federal o	F•• Fee
	Unit Letter <u>M</u> : 990	Feet From The South Line	and <u>1650</u> Feet From The	West
	Line of Section 28 Township 32 North Range 12 West , NMPM, San Juan County			
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
••••	Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)  Box 108, Farmington, New Mexico  Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast Southern Union Gatherin		Address (Give address to which approved Box 398, Bloomfield, N	· •
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	ew newoco
	If this production is commingled with that from any other lease or pool, give commingling order numbers			
IV.	Designate Type of Completion	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	·	•	Depth Casing Shoe
•	TUBING, CASING, AND CEMENTING RECORD			
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
٠.				
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII, WELL Date First New Oil Run To Tanks Date of Teet		Producing Method (Flow, pump, gas lift, etc.)	
. •	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
,	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
	5/0			5/0
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate [14]
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shat-is)	Choke Stree
; •			All COVEEDVA	TION COMMISSION
ν	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION 1970 APPROVED Original Signed by Emery C. Arnold  Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST, TO	
			This form is to be filed in	compilance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or despine well, this form must be accompanied by a tebulation of the deviation taken on the well in accordance with RULE 111.	
	District Supe		All sections of this form must be filled out completely for allerable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transportes or other such change of conditions.	
	April 8, 1970			
(Date)			Beparate Forms C-104 must be filed for each pool in multip	