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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil and Gas Company

Address
Drawer 570 Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Culpepper Martin	Well No. 3	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter N ; 1650 Feet From The West Line and 990 Feet From The South Line of Section 33 Township 32N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering	Box 398 Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When
		yes

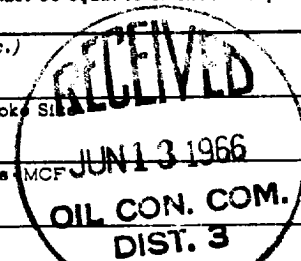
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				
Date Spudded 3/27/66	Date Compl. Ready to Prod. 6/1/66	Total Depth 7120	P.B.T.D.					
Elevations (D.P., RKB, RT, GR, etc.) 5983 GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4743	Tubing Depth 7120					
Perforations 4743-62, 4783-86, 4793-1002, 4809-96, 4984-96, 2 apt	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 7120					
HOLE SIZE 6-1/4	CASING & TUBING SIZE 4-1/2	DEPTH SET 7120	SACKS CEMENT 490 sz					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 5146	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 763	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

District Superintendent

June 10, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1966, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.