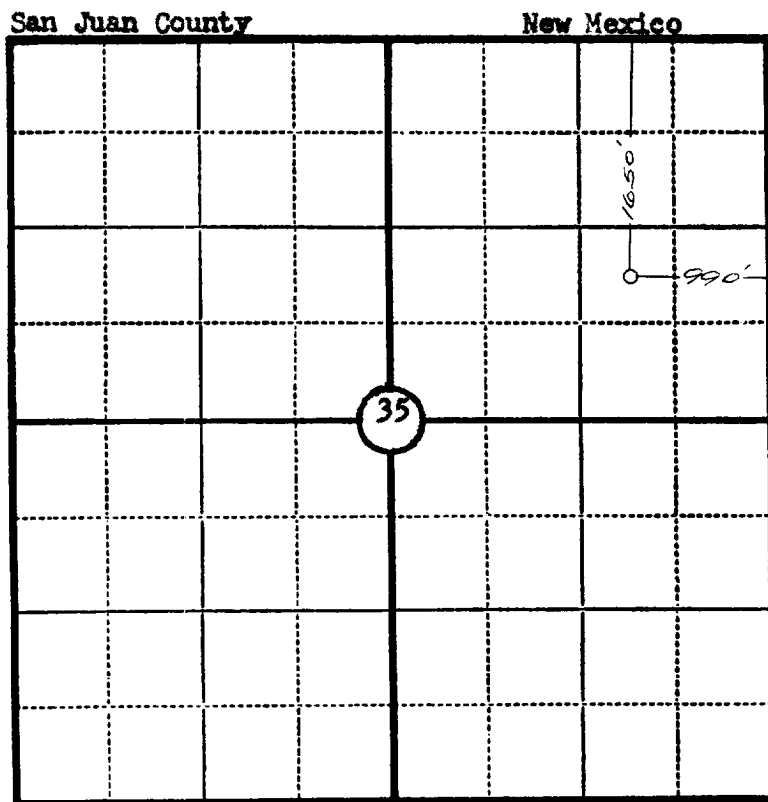


Company.....Southern Union Gas Company.....

Lease.....Moore..... Well No.....1.....

Sec.....35....., T.....32 N......, R.....12 W......, N.M.P.M......

Location.....1650' from the North line and 990' from
the East line......



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

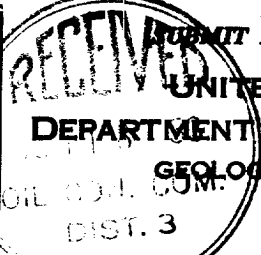
Registered Professional
Engineer and Land Surveyor.

Ernest V. Echohawk
Ernest V. Echohawk
N. Mex. Reg. No. 1545

Surveyed March 24, 19 53

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION

DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO



SUBMIT IN TRIPLICATE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Santa Fe

Land Office 078146

Lease No. Sec. 35, T-92-N., R-12-E

Unit 172 S.F. 078146

St. M.; SAC Thos. Marcotte Fee 10
St. M.; SAC Cecil C. Mal Fee 10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1953

Well No. 1 Moore is located 1650 ft. from N line and 990 ft. from E line of sec. 35
SE 1/4 NE 1/4 Sec. 35 32 North 12 West N.M.P.M.
Blanco (Field) San Juan County (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

To be furnished

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The objective sand is the Point Lookout expected at 5200'. The producing string will be 7" O.D. casing which will be cemented.

Approximate casing program: 10-3/4" O.D. - 175' cemented to top
 7" O.D. - 5200' cemented with 250 sacks

It is our intention to drill with rotary tools to approximately 5200' - top of Point Lookout. The pay sand will be drilled with rotary tools using natural gas method to a total depth of approximately 5500'.

Well will be shot with 1000 quarts of nitro glycerine.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SOUTHERN UNION GAS COMPANY

Address Burt Building

Dallas 1, Texas

By Van Thompson
 Manager Exploration Department
 Title _____