

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Mesaverde - Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35-32N-12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6472 DF

19.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Propose to:

Pull 2" tubing  
Run casing inspection log  
Squeeze cement open hole 5206-5635  
Set whipstock at approximately 5450  
Gas drill to Dakota formation approx. TD 7600  
Run 4 1/2" liner to TD. Top liner @ approx. 5350. If corrosion log shows bad  
casing, will run full string 4 1/2" casing  
Perforate and sand-water frac Dakota formation  
Set Bridge Plug above Dakota  
Perforate and sand-water frac Mesaverde  
Run 2" tubing to Dakota with Baker Model "D" production packer above Dakota  
Complete as a Mesaverde-Dakota dual

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 10-14-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

OCT 15 1968

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

\*See Instructions on Reverse Side