RECEIVED
JAN 7 1969
OIL CON. COM.
DIST. 3

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED
JAN 6 1969
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

2. NAME OF OPERATOR: Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR: Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1650 FNL & 990 FEL, Sec. 35-32N-12W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SF-078146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Moore
9. WELL NO.: #1
10. FIELD AND POOL, OR WILDCAT: Basin Dakota-Blanco MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 35-32N-12W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-20-68	10-31-68	11-14-68	6472 DF	6463

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7682	7649	2	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5287-5422 - Mesaverde; 7462-7624 - Dakota

25. WAS DIRECTIONAL SURVEY MADE: yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Gamma Ray, Formation-Density, Temperature log

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4½"	10.5 & 11.6	7664	6-3/4	235 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7430	7430

31. PERFORATION RECORD (Interval, size and number)
5287-5333, 5342-52, 5360-65, 5369-85, 5404-10, 5414-22, 2 SPF - Mesaverde
7462-94, 7552-62, 7570-77, 7587-95, 7610-24
2 SPF - Dakota

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5287-5422	75,000 gal water 50,000# 20/40, 25,000# 10/20
7462-7624	85,350 gal water 75,000# 20/40 sand, 160 balls

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-13-68	3 hr	3/4"	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
247	394	→		Dak-3710, MV-6937		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE District Superintendent DATE 1-3-69

*(See Instructions and Spaces for Additional Data on Reverse Side)