SENTA FE					
L DE NIAFE	NEW MEXICO OIL	CONSERVATION COM	ISSION	Farm	C-104
		T FOR ALLOWABLE			i C-104 crsedes Old C-104 and C-11
710.1		AND			ctive 1-1-65
1141 (201)	AUTHORIZATION TO T		NATUDA:		
LAND OFFICE	NONIERION IO	AGAIN OUT OIL WAND	NATURAL	GAS	•
TRANSPORTER OIL /					
GAS /					
OPERATOR /			•		
PRORATION OFFICE					
Operator					
4 - la	~				
Aztee Oil and Gas	Company	-1-1			
Drawer 570, Farmin	gton, New Mexico				
Reason(s) for filing (Check proper bo	ox)	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion X	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Cond	lensat -			
					
change of ownership give name					
nd address of previous owner				١	
DESCRIPTION OF WELL AND Lease Name					
Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas	se .	Lease No.
Moore	l Blanco Mo	esavorde	State, Feder	al or Fee	SF-078146
Location			 		
Unit Letter H ; 16	50 Feet From The North L	ine and 990	Fact F	The To	ad:
	. co rom rneittl_valL	e dr.02	Feet From	The <u>Ea</u>	50
Line of Section 35 T	ownship 323 Range	IN NMPM	Can	Juan	_
	Karaj Tangs	, NMPM	, Deill	. Judit	County
SPEIGNATION OF TRANSPOL	TOD OF CHY SHIP MADEINAY C				
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL (
•		Address (Give address			•
Menu Me CO scenincies	Plateau	Box 2151, Fa	rmington	, New Mex	ico
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address	to which appro	wed copy of thi	s form is to be sent)
Southern Union Gat	hering	Box 398, Blo	omfield.	New Mexi	co
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gus actually connect		ien	
give location of tanks,	三性 二氢化二乙酰基氯 计重点		ı		
D	Oil Well Gas Wall		15		
Designate Type of Complet	ion – (X)	Naw Well Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
	ion – (X)	T X	Deepen X	!	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	l.	P.B.T.D.	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	l.	P.B.T.D.	649
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth 7682 Top Oil/Gas Pay	l.	P.B.T.D.	649
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF	Date Compl. Ready to Prod.	Total Depth	l.	P.B.T.D.	649
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations	Date Compl. Ready to Proc. 11-11:-68 Name of Producing Formation Messverde	Total Depth 7682 Top 011/Gas Pay 5287	I X	P.B.T.D. 7 Tubing Dept	0 649
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation	Total Depth 7682 Top 011/Gas Pay 5287	I X	P.B.T.D. 7 Tubing Depti	649 h O g Shoe
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation Messverde 5360-65, 5369-85, 51-01	Total Depth 7682 Top 011/Gas Pay 5287	SPF	P.B.T.D. 7 Tubing Depti 71+3 Depth Casino	649 h O g Shoe
Date Spudded 10-20-68 Clevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation Messverde 5360-65, 5369-85, 51-01	Total Depth 7682 Top 011/Gas Pay 5287	SPF D	P.B.T.D. 7 Tubing Depti 71;3 Depth Casing	649 n O g shoe
Date Spudded 10-20-68 Revolutions (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52	Date Compl. Ready to Prod. 11-14-68 Name of Producing Formation Messverde 5360-65, 5369-85, 5401 TUBING, CASING, A	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR	SPF D	P.B.T.D. 7 Tubing Depti 71;3 Depth Casing	61:9 h O g Shoe
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE	Date Compl. Ready to Prod. 11-14-58 Name of Producing Formation Messverde 5360-65, 5369-85, 54-04 TUBING, CASING, ASING, ASING & TUBING SIZE 14-1/2"	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664	SPF D	P.B.T.D. 7 Tubing Depti 71;3 Depth Casing	649 n O g shoe
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE	Date Compl. Ready to Prod. 11-14-68 Name of Producing Formation Messverde 5360-65, 5369-85, 5101 TUBING, CASING, AS	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR	SPF D	P.B.T.D. 7 Tubing Depti 71;3 Depth Casing	61:9 h O g Shoe
Date Spudded 10-20-68 levations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE	Date Compl. Ready to Prod. 11-14-58 Name of Producing Formation Messverde 5360-65, 5369-85, 54-04 TUBING, CASING, ASING, ASING & TUBING SIZE 14-1/2"	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664	SPF D	P.B.T.D. 7 Tubing Depti 71;3 Depth Casing	61:9 h O g Shoe
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4"	Date Compl. Ready to Proc. 11-11-68 Name of Producing Formation Messverde 5360-65, 5369-85, 51:01 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2+3/8"	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664 7430	SPF D	P.B.T.D. 7 Tubing Depti 743 Depth Casing 766	649 h O shoe H CKS CEMENT 235 SX
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4"	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation Messverde 5360-65, 5369-85, 51.01 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664 7430	SPF D	P.B.T.D. 7 Tubing Depti 743 Depth Casing 766	649 h O shoe H CKS CEMENT 235 SX
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" FEST DATA AND REQUEST 1011, UFEA.	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation Messiverde 5360-65, 5369-85, 51.01 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664 7430 also recovery of total voludepth or be for full 24 hours	SPF D ET	P.B.T.D. 7 Tubing Depti 743 Depth Casin 766 SA	649 h O shoe H CKS CEMENT 235 SX
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Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" FEST DATA AND REQUEST 1011, VELL, Date First New Off Fur. To Tanks	Date Compl. Ready to Proc. 11-14-68 Name of Producing Formation Messwerde 5360-65, 5369-85, 51:01 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 7682 Top 011/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664 7430 also recovery of total volu depth or be for full 24 hows Producing Method (Flow	SPF D ET	P.B.T.D. 7 Tubing Depti 743 Depth Casing 766 SA and must be equific, etc.)	649 h O shoe H CKS CEMENT 235 SX
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Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" Date First New Oil Hur. To Tanks Length of Test Actual Prod. During Test FAS WELL Actual Frod. Test-MCF/D 10-20-68 Testing (Fried (picot, back pr.)) 12 (1978-236)	Date Compl. Ready to Proc. 11-11-68 Name of Producing Formation Messwerde 5360-65, 5369-85, 51.01 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH Si 7664 7430 also recovery of total volu depth or be for full 24 hows Producing Method (Flow Casing Pressure Water-Bbls. Eble. Condensate/MMCI Casing Pressure (Shub- 755	SPF D ET me of load oil) , pump, gas li	P.B.T.D. 7 Tubing Depti 743 Depth Casing 766 SA and must be equive. Choke Size Gravity of C. Choke Size	649 h O y Shoe 4 CKS CEMENT 235 SX wal to or exceed top allow- OfficeGON. DIST. 3
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" Date First New Oil Fur. To Tanks Length of Test Actual Prod. During Test FAS WELL Actual Frod. Test-MCF/D Telegia (Prod. Test-MCF/D)	Date Compl. Ready to Prod. 11-11-68 Name of Producing Formation Messiverde 5360-65, 5369-85, 51.01 TUBING, CASING, AI CASING & TUBING SIZE 11-1/2" 2-3/8" FOR ALLOWARLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH SI 7664 7430 Star recovery of total volu depth or be for full 24 hours Producing Method (Flou Casing Pressure Water-Bbls. Bbls. Condensate/MMCI Casing Pressure (Shut- 755 OIL C	SPF D ET me of load oil) , pump, gas li	P.B.T.D. 7 Tubing Depti 7143 Depth Casing 766 SA and must be equify, etc.) Choke Size Gravity of C.	649 h Oyshoe H CKS CEMENT 235 SX wal to or exceed top allowe JAN 6 1969 JAN 6 1969 JAN 6 1969 JAN 6 1969 MISSION
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" EEST DATA AND REQUEST IN Date First New Off Fur. To Tanks Length of Test Actual Prod. During Test PAS WELL Actual Frod. Test-MCF/D Testing is doed (picot, back pr.) 12 1 27 26 27 26 26 26 26 27 27 27 27 27 27 27 27 27 27 27 27 27	Date Compl. Ready to Proc. 11-11-68 Name of Producing Formation Messaverde . 5360-65, 5369-85, 51601 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/6" FOR ALLOWARLE (Test must be able for this Date of Test Tubing Pressure Oil-Ebis. Length of Test 3 log Turing Pressure (Eight-La)	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH Si 7664 7430 Clear recovery of total volu depth or be for full 24 hows Producing Method (Flow Casing Pressure Wester-Bbls. Bills. Condensate/MMCI Coding Pressure (Shub- 755 OIL C	SPF D ET me of load oil) , pump, gas li CONSERVA	P.B.T.D. 7 Tubing Depti 7143 Depth Casing 766 SA and must be equify, etc.) Choke Size Gravity o. C. Choke Size	CKS CEMENT 235 SX wal to or exceed top allow- DIST. 3 2/h" MISSION FEB 5 19 1969
Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" FEST DATA AND REQUEST ION, UF11. Date First New ON Hur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Tearing 15 Gold (picot, back pr.) A STATE ACTUAL OF COMPLIAN DEPARTMENT OF COMPLIAN hereby certify that the rules and complied	Date Compl. Ready to Proc. 11-11-68 Name of Producing Formation Messwerde 5360-65, 5369-85, 5101 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWARLE (Test must be able for thin Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 loc Turing Pressure (Einst-in)	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH Si 7664 7430 also recovery of total volu depth or be for full 24 hows Producing Method (Flow Casing Pressure Water-Bbls. Bills. Condensate/MMCI Casing Pressure (Shub- 755 OIL Casing Pressure	SPF D ET me of load oil) , pump, gas li CONSERVA	P.B.T.D. 7 Tubing Depti 7143 Depth Casing 766 SA and must be equify, etc.) Choke Size Gravity o. C. Choke Size	CKS CEMENT 235 SX wal to or exceed top allow- DIST. 3 2/h" MISSION FEB 5 19 1969
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Date Spudded 10-20-68 Elevations (DF, RKB, RT, GR, etc.) 6472 DF Perforations 5287-5333, 5342-52 HOLE SIZE 6-3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Hur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing is and (picot, back pr.) 12 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Date Compl. Ready to Proc. 11-11-68 Name of Producing Formation Messwerde 5360-65, 5369-85, 5101 TUBING, CASING, AI CASING & TUBING SIZE 14-1/2" 2-3/8" FOR ALLOWARLE (Test must be able for thin Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 loc Turing Pressure (Einst-in)	Total Depth 7682 Top Oil/Gas Pay 5287 1-10, 5414-22, 2 ND CEMENTING RECOR DEPTH Si 7664 7430 also recovery of total volu depth or be for full 24 hows Producing Method (Flow Casing Pressure Water-Bbls. Bills. Condensate/MMCI Casing Pressure (Shub- 755 OIL Casing Pressure	SPF D ET me of load oil) , pump, gas li CONSERVA	P.B.T.D. 7 Tubing Depti 74:3 Depth Casing 766 SA and must be equify, etc.) Choke Size Gravity o. C. Choke Size	CKS CEMENT 235 SX wal to or exceed top allow- DIST. 3 2/h" MISSION FEB 5 19 1969

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each gool in multiply