10. DE COPIES RECEIVED				
DISTRIBUTION	\dashv			
SANTA SE	NEW MEXICO OIL CONSERVATION COMMISSION Form C			+104
FILE	REQUEST FOR ALLOWABLE		Supers	edes Old C-104 and C-1
				ve 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	TURAL GAS	•
LAND OFFICE		引起逐渐停止的 医二二二		
THANSPORTER OIL				
GAS /	그	생물병하는 것 하는 일반다.		
OPERATOR /		그리고 있다. 그는 그리다		
PRORATION OFFICE Operator				
Aztac Oil and Gas	Company			
Drawer 570, Farmin	gton, New Mexico			
Reason(s) for filing (Check proper bo		Other (Please ex	lain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:			
Recompletion X	OII Dry C	as		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name		All Manager Leading		
and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including	Formation Kin	d of Lease	Lease No.
Moore	l Basin Dako	ta Sto	te, Federal or Fee	SF078146
Location				
Unit Letter F ; 165	O Feet From The North	ine and 990 F	eet From The East	
		F	eet From The <u>East</u>	· · · · · · · · · · · · · · · · · · ·
Line of Section RE To	ownship RON Range	NMPM,	Can Tuan	
	The state of the s	1	San Juan	County
DESIGNATION OF TRANSPOS	TER OF OIL AND NATURAL G	AD I		
Name of Authorized Transporter of O	or Condensate [X]	Ascress (Give address to w	7-1	
37 . 3 <i>7 .</i>				·
Name of Authorized Transporter of Co		Rox 2151, Farm	ngton, New Mexic	00
-		Address (Give address to w		·
Southern Union Gath		Fox 398, Bloom	field. New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
f this production is commingled w	ith that from any other lease or pool	give commingling order nu	nber:	
COMPLETION DATA	Oil Well Gas Well	1 Section 19-11 19-1		
Designate Type of Completi	on (X)	我想到我想到了一个人的人。 ———————————————————————————————————	1	me Res'v. Diff. Res'
	A	The American X	X	1
Date Spudded	Date Compl. Ready to Prod.	Tctul Depth	P.B.T.D.	
10-20-68	11-14-68	7682		7649
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6472 DF	Dakota	7452)
Perforations		Depth		<u> </u>
7462-94. 7552-62. 75	70-77, 7587-95, 7610-24	2 SPF	7664	
		D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACE	SCEMENT
6-3/4"	45%	7664	SACI	
9-3/	2-3/8	7430		235 sx
· · · · · · · · · · · · · · · · · · ·		143 <u>0</u>		
				
######################################				······································
TEST DATA AND REQUEST F	FOR ALLOYABLE (Test must be	after recovery of total volume of	f load oil and must be equa	l to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	epih or be for full 24 hours)		
Locio ribilitam Ci. mun 10 lungs	Date of Lane	Producing Method (Flow, pu	mp, gas ujt, etc.)	WEILIEW)
t analysis Task		The still the late		CLINIA
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	Thri,
				-CO
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MC	B 1203
				JAN "
		and the state of the		JAN 5 1969 OIL CON. COM.
GAS WELL			The state of the s	OIL COLT 3
Actua: Prod. Test-MCF/D	Length of Test	Bala. Condensate/MMCF	Gravity of Cont	nsate Ola
nyosa ga	3 377			
Posticy Mathed (pilot, back pr.)	Tubing Pressure (Share-i.e.)	Coulny Pressure (Shut-in	Choke Size	

VI. CEDIESICADE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION FEB 5

SUPERVISOR DIST. #5

Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

1969

Separate Forms C-104 must be filed for each pool in multiply