STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	MERIDIAN OIL INC.							м	MOORE				Well No. 1		
Location of Well:	Unit	н	Sect.	35	Twp.	032N	Rge.	0	12W	Cour	nty	san juan			•
	T	NAME OF RESERVOIR OR POOL					TY	TYPE OF PROD.			METHOD OF PROD.		PROD. 1	MEDIUM]
								(Oil or Gas)			(Flow or Art. Lift)		(Tbg.	or Csg.)	_
Upper Completion	ME	MESAVERDE					GAS	GAS FLO			FLOW		Ce		
Lower Completion	DA	DAKOTA					GAS	GAS I		FLOW		TUBING	}	\ :	
					PRE-FLO	OW SHU	T-IN PRES	SSUI	E DAT	A					.,
Upper	Hour, date shut-in Length of time shut-in					SI pres	SI press. psig. Stabilized? (Ye				es or No)				
Completion	6-7-96 120 HRS			4	401							<u> </u>			
Lower Completion		6-7-96 72 4RS				982									
						FLOW	TEST NO). 1							_
Commenced	at (hour,date)* 6 - 10 - 96						Zone producing (Upper or Lower)					Low	ER		
TIME		LAPSED TIME				PRESSURE			PROD. ZONE						
(hour,date)		SI	NCE*		Upper Complet	tion Lov	wer Completi	tion TEMP			REMARKS				4
6-100	76	72	Hrs	;	399	C	182		Open F			or I	low		
6-11-96		96	415		405	5 3	35					,			
6-12-9	4	120	Hr	5	40	7 3	342	_					-1 -1	S 28*	45.50
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Oil:	r-4) ordi alban s	BOP	D'based o	क्षाति है। जिल्ला	Bi	ds. m	1. *486 F	louri	E Transmiss	el page	Grav.	taun na an air, t air na an air	GOR'	are bistile by Laborite	ne descripe
Gas:	13 Table	reger for the case of	e y lestificant Frank de mark	MC	PPDy Tested:	thru (Orif	ice or Meta	a):	• PERC var	و يۇسى دۇر	in attach		rinder games st	ा कुल्लाहरू	n Dorsina Alani
	of Park				may r MID-TI							ense och saktada. September		an anglanda an anglanda	
Upper	196	Mark State	An arthur ar ar	Y 2:18	Length of tim	e short-in	SI pre	ss. psi				Stabilized? (1	(es or No)	TO AMURI A THE WAR	Send tobe
Completion					ाकः हिनाः के ज्यानेत्रात्याः व्यक्तानाः तेत्राः । श्रीकृषिकः वे नामनेत्रात्यानानाः हः तेत्रीकः त्रीवतः वृद्धितः			্তি আছি জ্বাস্থান প্ৰতি তাত ক্ষেত্ৰত আ ক্ষেত্ৰ ক্ষমিক্ষান্ত্ৰত ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষান ক্ষমিক্ষা				46. 1932	anamidea 200	さいい 大学 大学	DOCTOR!
Lower		Hour, date shut-in Length of time shut-in				SI pre	SI press. psig Stabilized? (Y				es or No)	· · · · · · · · · · · · · · · · · · ·	,		
Completion	Consideration of the transfer of the constant							· · · · · · · · · · · · · · · · · · ·		<u></u>	en general strong of the section of the	Appendix of the second of	- B	ngurufun t	

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OIL COM. DIV.

FLOW TEST NO. 2

				1						
Commenced a	t (hour.date)**	 		Zone producing (Upper or Lower):						
TIME	LAPSED TIME	PRI	ESSURE	PROD. ZONE						
(hour.date)	SINCE**	Upper Completion	Lower Completion	ТЕМР.	R	REMARKS				
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Production	rate during test			·						
Oil:	BOPD base	ed on	Bbls. in	Hours.	Grav	GOR				
Gas:	_	MCFPD; To	ested thru (Orifice or	Meter):						
Remarks:						•				
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Approved	1 section	Carlina .	19	Operator 7	ungen 14	posses, the				
	Deputy Oil &	Gas inspect		1	10: N.	•				
New Mex	Deputy Oil & kico Oil Conservation	Division	- -	By Alal	or slax					
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Title				Date	17-6-91					
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NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1.]A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well; and humanify thereafter is prescribed by the order authorizing the multiple completion. Such tests shall also be connected on all multiple completions within seven days following recompletions and/or chemical or flux-ture aventment, and whenever remedial work has been done on a well during which the packer or the tubing have beginglituating. From shall also be taken at any time that domains/childs is suspected or when requested by the Birdson.
- 2. At least 72 hours prior to the communement of any pecies halogo see, the operator shall notify the Division in writing of the cruent time the test is so be commenced. Offset operators shall also be sentified.
- 3. The packer leakage not shall commons when both zones of the dual completion are shot in for which have previous pressure stabilization. both zones shall sessain shot in until the well-head printing in shall have a stabilized, provided however, that they good are sessain shot in more than seven days.

 | Continuously groups | C
- 4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone summits shan in. Such this shall be continued for seven days if the case of a gas well and for 24 hours in the case of as cell well. Note: If, on an initial packet belongs test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three lower.
- 5. Following completion of flow Test No. 1, the well shall again be shar-in; in accordance with Paragraph 3 above.
- Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1.
 Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-sone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fiftees minute intervals during the first hour thereof, each at hourly intervals directative, incheding one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the analytic public and immediately prior to the conclusion of each period, or may be thought and immediately prior to the conclusion of each period, or may be requested on walks which home constitutes and on the least date.
- Of hour off time (path) all preserves, throughout the entire test, shall be outlineasily quasitred and redorded with recording preserve gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of ach test, with a dendweight spaceure gauge. If a well is a gas-oil or he oil gas dishicompletion, the recording gauge shall be required on the oil zone only, with leadweight pressures as required above being taken on the gaz zone.

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8. The results of the above described sests shall be filed in triplicate within 15 days infair conspiction of the test; "fasts shall be filed with the Azisc District Office of the:
New Mexico Oil Conservation Division of Northwest New Mexico Packer Lealogs
Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).