District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

	REC	MEST F	OK AI	LLOWA	BLE AND A	UTHORIZA	ATION TO	) TRANSPO	)RT												
1,	TODA			Name and A				2(	OGRID Numb	ег											
Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499								14538  Reason for Filing Code  CO - 7/11/96													
											API Number SPOOL NO. OF SAVE									° Pool Code 72319	
											30-045-13214 B					BLANCO MESAVERDE (PRORATED GAS			72319		
<sup>7</sup> Property Code					<sup>8</sup> Property Name			<sup>9</sup> Well Number													
	0185				MC	ORE			#1												
II. 10 Surfa	and I neet	ion	<del></del>					-													
UI or lot no.	Section Section	Townsh	ip 1	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Li												
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11 Bottom						<del></del>	Tarate and the	Truc d	East/West Li	- County											
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12 Lse Code		13 Producing Me	ethod Code	1ª Gas	Connection Date	17 C-129 Permi	i Number	C-129 Effective D	atc C-1	2) Expiration Dute											
									1												
III. Oil and Gas Transporters					Iame 20 POD		21 O/G		<sup>22</sup> POD ULSTR Location												
	18 Transporter OGRID		Transport and Ado			20 POD				and Description											
	25244 WILLIA		AS FIELD SERVICES CO				G		H-35-T	032N-R012W											
SALT LAKE CITY, UT			r 84158-0900						İ												
9	018		dustries		236	4610		0	H-35-1	032N-R012W											
	3764 US HWY		Ny 64 on, NM 87401																		
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IV. Produ	uced Wat	er		<u></u>																	
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25 Sp	Completion Date	on Data	<sup>26</sup> Ready	Date	2	TD	28	PBTD	29	Perforations											
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