

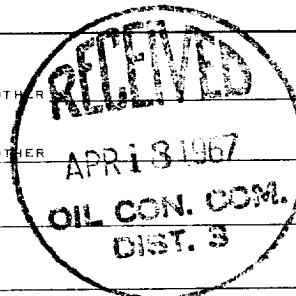
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-3151-1**

14. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
15. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
16. Name of Operator  
**PUBCO PETROLEUM CORP.**  
17. Address of Operator  
**P.O. Box P, Aztec, New Mexico 87410**



7. Unit Agreement Name  
8. Farm or Lease Name  
**State Com AJ**  
9. Well No.  
**34**  
10. Field and Pool, or Wildcat  
**Basin Dakota**  
12. County  
**San Juan**

UNIT LETTER **D** LOCATED **790** FEET FROM THE **North** LINE AND **790** FEET FROM THE **West** LINE OF SEC. **36** TWP. **32 N** RGE. **12 W** NMPM

18. Elevations (DF, RKB, RT, GR, etc.)  
**6404 Gr. 6416 KB**  
19. Elev. Casinghead  
**6405**  
20. Total Depth  
**7673 KB**  
21. Plug Back T.D.  
**7668 KB**  
22. If Multiple Compl., How Many  
**Single**  
23. Intervals Drilled By  
**0 to 7673**  
24. Preceding Interval(s), of this completion - Top, Bottom, Name  
**7420-7488 Graneros**  
**7506-7658 Dakota**  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**SOHL, Induction and Gamma-Ray-Formation Density**  
27. Was Well Cored  
**No**

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
10 3/4" OD	32.75	350 KB	15"	250 sax Class A		None
7 5/8" OD	26.40	3114 KB	9 7/8"	440 sax Class C		None
4 1/2" OD	10.50	7673 KB	6 3/4"	360 sax Class C		None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	7656' KB	None

1. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7646-58	0.45"	48 holes	7646-58'	47,000 Gal. Wtr-23,000# sd.
7584-94	0.45"	20 holes	7504-94	72,600 Gal. Wtr-55,000# sd.
7544-58	0.45"	28 holes	7420-46	35,000 Gal. Wtr-25,000# sd.
7504-36	0.45"	64 holes		
7420-46	0.45"	104 holes		

33. PRODUCTION  
Date First Production  
**W.O. connection**  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Flow**  
Well Status (Prod. or Shut-in)  
**S.I.**  
Date of Test  
**3-23-67**  
Hours Tested  
**3**  
Choke Size  
**3/4"**  
Prod'n. For Test Period  
**0**  
Oil - Bbl.  
**0**  
Gas - MCF  
**690**  
Water - Bbl.  
**-0-**  
Gas - Oil Ratio  
**---**  
Flow Tubing Press.  
**450 psig**  
Casing Pressure  
**1201 psig**  
Calculated 24-Hour Rate  
**-0-**  
Oil - Bbl.  
**5540**  
Gas - MCF  
**-0-**  
Water - Bbl.  
**-0-**  
Oil Gravity - API (Corr.)  
**---**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**  
Test Witnessed By  
**Don C. Walker**

35. List of Attachments  
**Electric and Density Logs**  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Donald C. Walker** TITLE **District Engineer** DATE **4-17-67**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2455</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2988</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4545</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4779</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5250</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5600</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7370</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7506</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Electric Logs				